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Submit 1 Copy To Appropriate District Office	State of New Mexico					Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELLAL	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGEDIATION DIVIDION				30-015-41231		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE FEE		
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM				6. State C	Oil & Gas Lease No).	
87505						. 27	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Name or Unit Agre 34 STATE	ement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				LEROTE	34 BINIE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number		
				#2	9. OGRID Number		
2. Name of Operator' OCCIDENTAL PERMIAN LTD					157984		
3. Address of Operator				10. Pool	10. Pool name or Wildcat		
PO BOX 4294, HOUSTON, TEXAS 77210				ARTESIA	ARTESIA; GLORIETA-YESO		
4. Well Location							
Unit Letter_A_:_941feet from the _NORTH line and1080 feet from the EAST line							
Section 34 Town			NMPM	EDDY	County		
	11. Elevation (Show whe	3675'		<i>(c.)</i>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:		l su	IBSEQUEN	NT REPORT O)F:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						G CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE D		NS.□ PANDA		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	ENT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
OTHER:			OTHER: Fra	acture / Compl	etion .	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
proposed completion of recompletion.							
03/04/14 – LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30							
MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND							
RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.							
03/08/2014 - 03/09/2014 - 5076-5079, 5069-5072, 5042-5045, 5017-5020, 4984-4896, 4963-4966, 4941-4944, 4931-4934,							
4922-4924, 4892-4894, 4852-4858, 4842-4846, 4806-4808, 4795-4797, 4780-4782, 4767-4770, 4750-4752, 4731-4733, 4711-4714, 4689-4692, 4640-4646, 4618-4625, 4565-4569, 4460-4562, 4520-4526, 4358-4360, 4349-4351, 4344-4346,							
4332-4334, 4300-4301, 4288-4290, 4260-4262, 4238-4240, 4228-4229, 4218-4220, 4210-4212, 4194-4195, 4186-4187,							
4086-4094, 3898-3904; 322 holes; 0.42" EHD. Fluid - 1,008,236 slickwater; 163,728 gals 12# linear gel; 89,712 15# cross							
link gel; 12,500 gals 15% HCl. Sand - 260,240 lbs 40/70 brown SD; 237,820 lbs 30/50 brown SD; 172,420 16/40 brown SD							
03/11/2014 - MIRU CLEANOUT F	RIG. BEGIN AFTER FRAC	CLEANC	OUT.	·			
<u>03/18/2014</u> – COMPLETE AFTER	FRAC CLEANOUT TO PB	TD.			NM OIL CONS	ERVATION	
03/19/2014 – Run 2-7/8" J-55 tbg to 3945'. Run production equipment.					ARTESIA DIS		
					JUN 17	2014	
I hereby certify that the information	above is true and complete	to the be	est of my knowle	dge and belief	f. RECEIV	/ED	
SIGNATURE MATERIAL	TITLE	F· RFO	GULATORY SP	FCIALIST	DATE: 06/16/20		
7 19	•						
Type or print name _JENNIFFER DUARTE E-mail address: _jennifer_duarte@oxy.com PHONE: _713-513-6640							
For State Use Only							
APPROVED BY:	<u>L</u> TITLI	3 D137	1 Deserve	J.S	DATE_ 7-2	1-14	
Conditions of Approval (if any):			0				