

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99017

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OSAGE 18 FEE A COM 1H

9. API Well No.
30-015-40759-00-S1

10. Field and Pool, or Exploratory
N SEVEN RIVERS-GLOR-YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: JENNIFER A DUARTE
E-Mail: JENNIFER_DUARTE@OXY.COM

3a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521
3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T20S R25E SWSE 330FSL 1800FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/12/2014 ? RU CTU. Clean to PBTD at 6821?. RD CTU. RU wireline and run CBL/DL/GR/CCL from 2500? to surface. RD wireline.

04/14/2014 ? Tested casing to 6,200 psi for 30 minutes. RU CTU. Perforate at 6757? (11 holes), 6623? (10 holes) and 6489? (9 holes) total 30 holes. Broke perforations with 3000 glns of 15%HCL. RD CTU.

04/19/2014 ? Performed 10 stages Plug & Perf frac with: FLUID ? 29,979 glns 15% HCL; 53,690 glns 15# Linear fluid; 705,726 glns 15# BXL; 163,730 glns 15# BXL (Activator); 41,813 glns treated water. SAND - 19,440 lbs 40/70 OTTAWA; 1,017,800 lbs 20/40 OTTAWA and 452,340 lbs 16/30 Momentive Siberpro

PERF INTERVALS:
6757? (11 holes), 6623? (10 holes), 6489? (9 holes) TOTAL: 30 holes; 6355? (11 holes), 6221? (10 holes), 6087? (9 holes) TOTAL: 30 holes; 5953? (11 holes), 5819? (10 holes), 5685? (9 holes) TOTAL:

RD 7-8-14
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 07 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #250171 verified by the BLM Well Information System .
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/19/2014 (14CQ0529SE)**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 06/28/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #250171 that would not fit on the form

32. Additional remarks, continued

30 holes; 5551? (11 holes), 5417? (10 holes), 5283? (9 holes) TOTAL: 30 holes; 5149? (11 holes), 5015? (10 holes), 4881? (9 holes) TOTAL: 30 holes; 4747? (11 holes), 4613? (10 holes), 4479? (9 holes) TOTAL: 30 holes; 4345? (11 holes), 4211? (10 holes), 4077? (9 holes) TOTAL: 30 holes; 3943? (11 holes), 3809? (10 holes), 3675? (9 holes) TOTAL: 30 holes; 3541? (11 holes), 3407? (10 holes), 3273? (9 holes) TOTAL: 30 holes; 3139? (11 holes), 3005? (10 holes), 2875? (9 holes) TOTAL: 30 holes; Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.
04/21/2014 ? Frac job completed.

05/06/2014 ? RU CTU. Milled nine plugs at 3204?, 3606?, 4007?, 4411?, 4810?, 5214?, 5617?, 6021? and 6423?. Cleaned to 6821? (PBSD). POH. RD CTU.
05/13/2014 ? RU wireline. Set RTBP at 1210?. RD wireline. ND Frac head. NU Oxy tubing head. Retrieved RTBP at 1210?. RIH 2-7/8" production tubing with 2.75" tubing pump at 1817?.
05/14/2014 ? RIH rod string. Released Rig.