

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM99017
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-513-6640		8. Well Name and No. OSAGE 18 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R25E SESE 330FSL 660FEL		9. API Well No. 30-015-41060-00-S1
		10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Other
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion to Yeso Details  
04/11/2014 ? RU CTU. Tag PBTD at 6871?. RD CTU. RU wireline and run CBL/VDL/GR/CCL from 2900? to surface. RD wireline.  
04/12/2014 ? Tested casing to 6,300 psi for 30 minutes. RU CTU. Perforate at 6755? (11 holes), 6615? (10 holes) and 6532? (9 holes) total 30 holes. Broke perforations with 3000 glns of 15%HCL.  
RD CTU.  
04/16/2014 ? Performed 10 stages Plug & Perf frac with: FLUID ? 29,913 glns 15% HCL; 65,816 glns 15# Linear fluid; 668,402 glns 15# BXL; 168,812 glns 15# BXL (Activator); 70,417 glns treated water. SAND - 20,440 lbs 40/70 OTTAWA; 1,027,120 lbs 20/40 OTTAWA and 454,320 lbs 16/30 Momenive Siberpro  
  
6755? (11 holes), 6615? (10 holes), 6532? (9 holes) TOTAL: 30 holes; 6398? (11 holes), 6264? (10

RD 7-8-14  
Accepted for record  
NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUL 07 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #249739 verified by the BLM Well Information System</b> <b>For OXY USA WTP LP sent to the Carlsbad</b> <b>Committed to AFMSS for processing by CATHY QUEEN on 06/18/2014 (14CQ0481SE)</b>	
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 06/28/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #249739 that would not fit on the form**

**32. Additional remarks, continued**

holes), 6130? (9 holes) TOTAL: 30 holes; 5956? (11 holes), 5862? (10 holes), 5728? (9 holes) TOTAL: 30 holes; 5594? (11 holes), 5460? (10 holes), 5326? (9 holes) TOTAL: 30 holes; 5192? (11 holes), 5058? (10 holes), 4924? (9 holes) TOTAL: 30 holes; 4790? (11 holes), 4656? (10 holes), 4522? (9 holes) TOTAL: 30 holes; 4388? (11 holes), 4254? (10 holes), 4120? (9 holes) TOTAL: 30 holes; 3986? (11 holes), 3852? (10 holes), 3718? (9 holes) TOTAL: 30 holes; 3584? (11 holes), 3450? (10 holes), 3316? (9 holes) TOTAL: 30 holes; 3182? (11 holes), 3048? (10 holes), 2914? (9 holes) TOTAL: 30 holes; 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf, 60 degrees phasing.

04/17/2014 - Frac job completed.

04/23/2014 ? RU CTU. Milled nine plugs at 3249?, 3661?, 4053?, 4465?, 4867?, 5259?, 5651?, 6063? and 6465?. Cleaned to 6858? (PBTD). POH. RD CTU.

05/06/2014 ? RU wireline. Set RTBP at 1200?. RD wireline. ND Frac head. NU Oxy tubing head. Retrieved RTBP at 1200?.

05/08/2014: RIH production tubing with 2.75? tubing pump at 1817?. RIH rod string. Released Rig.