

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-005-63402  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
VO-5583

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
**SUBMITTED PER REQUEST FROM NMOCD-ARTESIA**  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Casino AXC State  
6. Well Number:  
2  
**NM OIL CONSERVATION  
ARTESIA DISTRICT**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

JUL - 4 2014

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
Foor Ranch; Wolfcamp (Gas) **RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	10S	26E		660	South	810	East	Chaves
BH:										

13. Date Spudded RH 8/3/04 RT 8/6/04	14. Date T.D. Reached 8/22/04	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 6/18/14 (Workover)	17. Elevations (DF and RKB, RT, GR, etc.) 3899'GR 3916'KB
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18. Total Measured Depth of Well 6266'	19. Plug Back Measured Depth 6220'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None for this workover
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
5334'-5688' Wolfcamp

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	65'	26"		
8-5/8"	24#	1107'	12-1/4"	780 sx (circ)	
4-1/2"	10.5#	6266'	7-7/8"	1120 sx (circ)	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5662'	

26. Perforation record (interval, size, and number) 5682'-5688' (24) 5428'-5440' (48) 5334'-5350' (64)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5682'-5688'      Acidized w/1000g 15% IC acid and 56 balls 5428'-5440'      Acidized w/1200g 20% IC HCL and 75 balls 5334'-5350'      Acidized w/2300g 20% IC HCL and 100 balls
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**PRODUCTION**

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1947	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

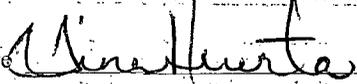
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude      Longitude      NAD-1927-1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date July 10, 2014

E-mail Address: tinah@yatespetroleum.com

