Form 3160-5 (August 2007)

# UNITED STATES

OCD Artesia

FORM APPROVED

(1148451,2007)		EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires; July 31, 2010			
SUNI		<ul><li>5. Lease Serial No. NMNM86025</li><li>6. If Indian, Allottee or Tribe Name</li></ul>						
Do not u abandone								
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SUBMIT II		7. If Unit or CA/Agreement, Name and/or No.						
I'. Type of Well  Oil Well Gas Well	·	8. Well Name and No. BIRDIE FEDERAL (308707) 3						
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-30231						
			(include area code) 10. Field and Poo 8-1015 LOCO HILLS			Exploratory GL-Y (96718)		
4. Location of Well (Footage,		11. County or Parish, and State						
Sec 17 T17S R30E 1650		EDDY COUNTY, NM						
12. CHECK	APPROPRIATE BOX(ES) T	TO INDICATE	E NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			F ACTION					
Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Alter Casing ☐ Fracture 7		Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		w Construction	☐ Recomp		Other Venting and/or Flari		
☐ Final Abandonment Not	1 -		g and Abandon		arily Abandon	ng		
	Convert to Injection		g Back		er Disposal			
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Apache is requesting pe	rmission to temporarily flare 2 on the wells listed below due to 0-015-31330 / 0-015-30231 / 0-015-30235 / 0-015-37162 / SU	y, give subsurface de the Bond No. o results in a multip filed only after all 200 mcf a day f to Frontier shu	locations and measure file with BLM/BIA le completion or recorder requirements, include for 90 days from titing Apache in.	ared and true ve A. Required sul completion in a railing reclamation Gas will be	rtical depths of all pertinosequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has		
14. I hereby certify that the foreg	oing is true and correct.  Electronic Submission	#218070 varific	d by the PI M Wa	II Information	System	· · · · · · · · · · · · · · · · · · ·		
	For APACH	HE CORPORAT	ON. sent to the (	Carlsbad <sup>,</sup>				
Name(Printed/Typed) FATI	by KURT SIMMONS on 08/27/2013 () Title REGULATORY TECH							
				•		• •		

	For APACHE CORPORAT Committed to AFMSS for processing	ON, se by KUF	nt to the Carlsbad <sup>,</sup> RT SIMMONS on 08/2	27/2013 ()		
Name(Printed/Typed) FATIMA VASQUEZ		Title	REGULATORY T	ECH		
Signature (Elect	ronic Submission)	Date	08/23/2013			
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE	98FUVED		
Approved By Mh	Dubley	Title		NUVEU_	Date	,
	stached. Approval of this notice does not warrant or or equitable title to those rights in the subject lease	Office	MAR	1 1 2014		
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a crime for any p fulent statements or representations as to any matter w	erson kno vithin its j	wingly and will fully of urisdiction.	TANDOMANAGEME	ent or agency of the Unite	ed .

### Additional data for EC transaction #218070 that would not fit on the form

#### 32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 — BIRDIE FEDERAL #15 30-015-36760 — BIRDIE FEDERAL #16 30-015-36576

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936 75% 25%

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements `
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**