Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 10 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-21777

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Nash Unit

1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD

8. Well Number 004 SWD

2. Name of Operator: XTO Energy, Inc.

9. OGRID Number 005380

3. Address of Operator: 200 N. Loraine, Ste. 800 Midland, TX 79701

10. Pool name or Wildcat: SWD;DELAWARE

4. Well Location

Unit Letter A : 990 feet from the North line and 330 feet from the West line

Section 13 Township 23 South Range 29 East NMPM County Eddy

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3002' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[x]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to PxA this well with the following procedure:
1. Tag CIBP w/cmt @ 4728'.
2. Dump bail 15sx on CIBP @ 4728'.
3. Set CIBP @ 3230' w/35' cmt (wireline) or 25sx thru tbg. Bring cmt above 3150, minimum (csg shoe).
4. Spot 25sx cmt @ 2150'.
5. Spot 25sx cmt @ 1050'.
6. Spot cmt fr/350-0'.
7. Cut off WH, install dry hole marker. -- A closed loop system will be used for this operation.

Spud Date: Rig Release Date:

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is Completed by 7-29-2015

I hereby certify that the information above is true and complete to the best of my

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/23/2014

stephanie_rabadue@xtoenergy.com

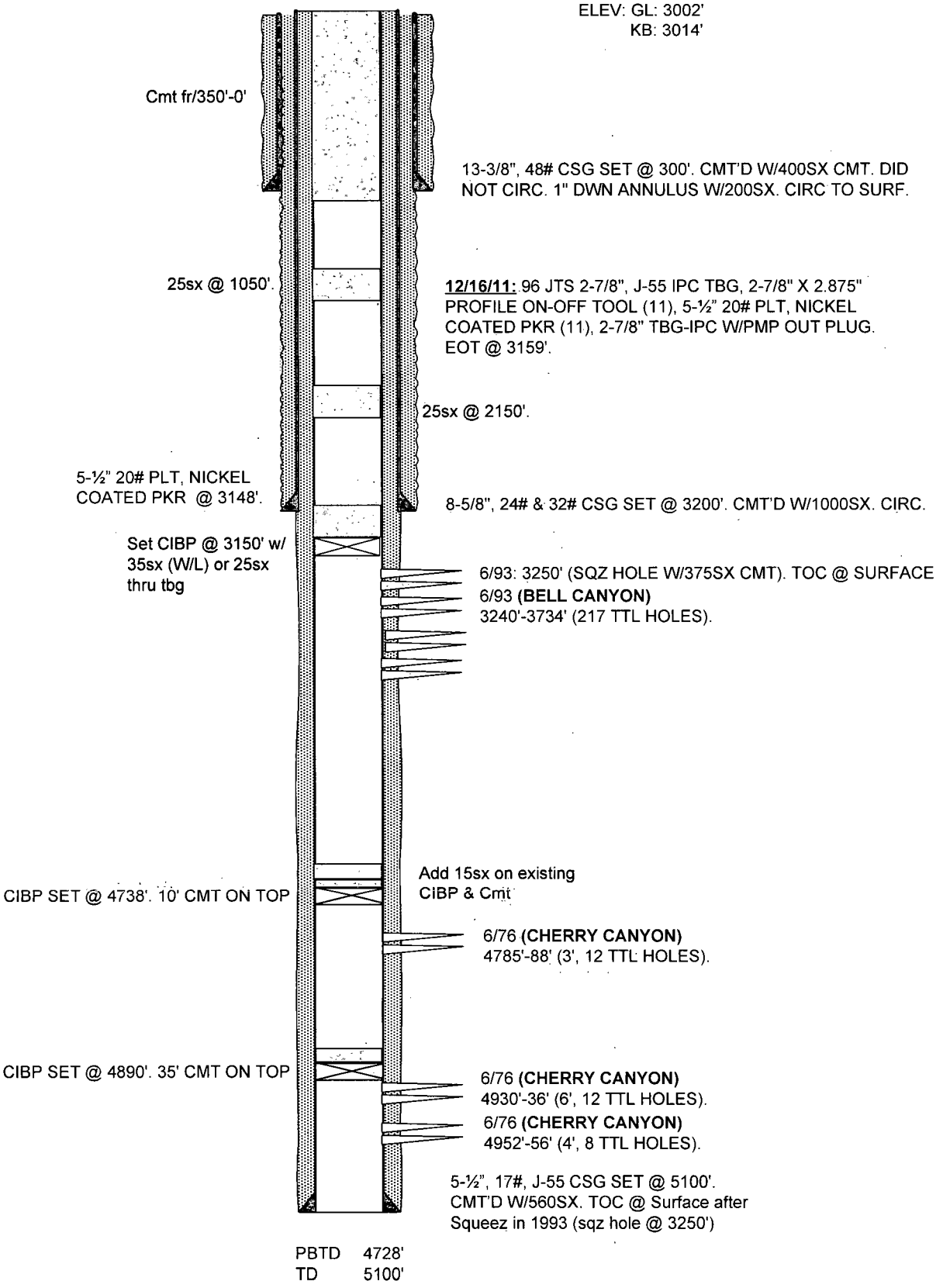
Type or print name Stephanie Rabadue E-mail address: PHONE 432.620.6714

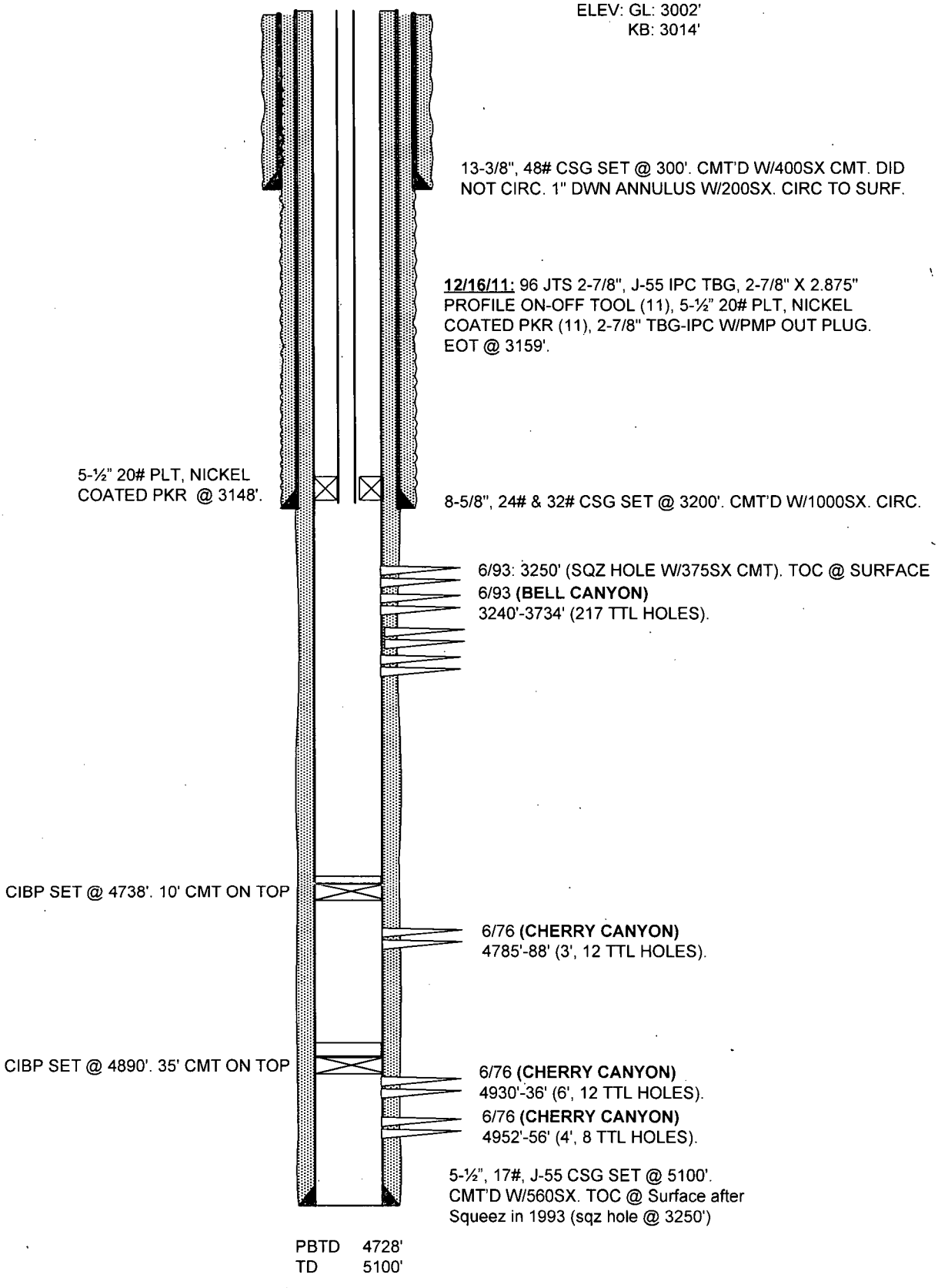
For State Use Only

APPROVED BY L R Dade TITLE Dist II Supervisor DATE 7-29-2014

Conditions of Approval (if any):

* See Attached COA's


ELEV: GL: 3002'
KB: 3014'
Cmt fr/350'-0'
13-3/8", 48# CSG SET @ 300'. CMT'D W/400SX CMT. DID NOT CIRC. 1" DWN ANNULUS W/200SX. CIRC TO SURF.
25sx @ 1050'.
12/16/11: 96 JTS 2-7/8", J-55 IPC TBG, 2-7/8" X 2.875" PROFILE ON-OFF TOOL (11), 5-½" 20# PLT, NICKEL COATED PKR (11), 2-7/8" TBG-IPC W/PMP OUT PLUG. EOT @ 3159'.
25sx @ 2150'.
5-½" 20# PLT, NICKEL COATED PKR @ 3148'.
8-5/8", 24# & 32# CSG SET @ 3200'. CMT'D W/1000SX. CIRC.
Set CIBP @ 3150' w/ 35sx (W/L) or 25sx thru tbg
6/93: 3250' (SQZ HOLE W/375SX CMT). TOC @ SURFACE
6/93 (BELL CANYON)
3240'-3734' (217 TTL HOLES).
Add 15sx on existing CIBP & Cmt
CIBP SET @ 4738'. 10' CMT ON TOP
6/76 (CHERRY CANYON)
4785'-88' (3', 12 TTL HOLES).
CIBP SET @ 4890'. 35' CMT ON TOP
6/76 (CHERRY CANYON)
4930'-36' (6', 12 TTL HOLES).
6/76 (CHERRY CANYON)
4952'-56' (4', 8 TTL HOLES).
5-½", 17#, J-55 CSG SET @ 5100'. CMT'D W/560SX. TOC @ Surface after Squeez in 1993 (sqz hole @ 3250')
PBTD 4728'
TD 5100'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PBTD 4728'
TD 5100'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: XTO

Well Name & Number: Nash Unit SWD #4

API #: 30-015-21777

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.

10. Plugs may be combined after consulting with and getting approval from NMOCD.

11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 7-29-2014 APPROVED BY: RD

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plus is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).