Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 24 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-41120	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name HAYHURST 16 25 27 STATE
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 1H
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat WILDCAT;G-02-S2527 ;BN SPR
4. Well Location Unit Letter: C 175 feet from the NORTH line and 2280 feet from the WEST line Section 16 Township 25S Range 27E NMPM County EDDY	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: REQUEST TO DO REMEDIAL CEMENT JOB		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING APPROVAL TO PERFORM REMEDIAL CEMENT JOB IN THE SUBJECT WELL. WE ARE CURRENTLY PREPARING TO COMPLETE THE SUBJECT WELL, RAN RCBL TO FIND OUT THE TOP OF CEMENT ON PROD CSG @ 3072. INTERMEDIATE CSG IS SET @ 2265. WE HAVE 800' OF OPEN HOLE BELOW THIS SHOE. WE WOULD LIKE TO PERFORM A REMEDIAL CEMENT JOB ON THE PROD CSG TO FILL THIS GAP, AND PERFORM A BRADENHEAD SQUEEZE DOWN THE ANNULUS BETWEEN THE PROD CSG & INTER CSG.

PLEASE FIND ATTACHED, AN INTENDED BRADENHEAD CMT SQUEEZE PROCEDURE, ALONG WITH THE WELLBORE DIAGRAM.

QUESTIONS SHOULD BE DIRECTED TO AHSWIN SUNTHANKAR, CHEVRON ENGINEER, AT 713-372-9945

VERBAL APPROVAL HAS BEEN RECEIVED FROM MR. RANDY DADE, NMOCD, DISTRICT 11, ARTESIA, NM.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 07/22/2014

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: R Dade TITLE Dist II Supervisor DATE 7/24/2014

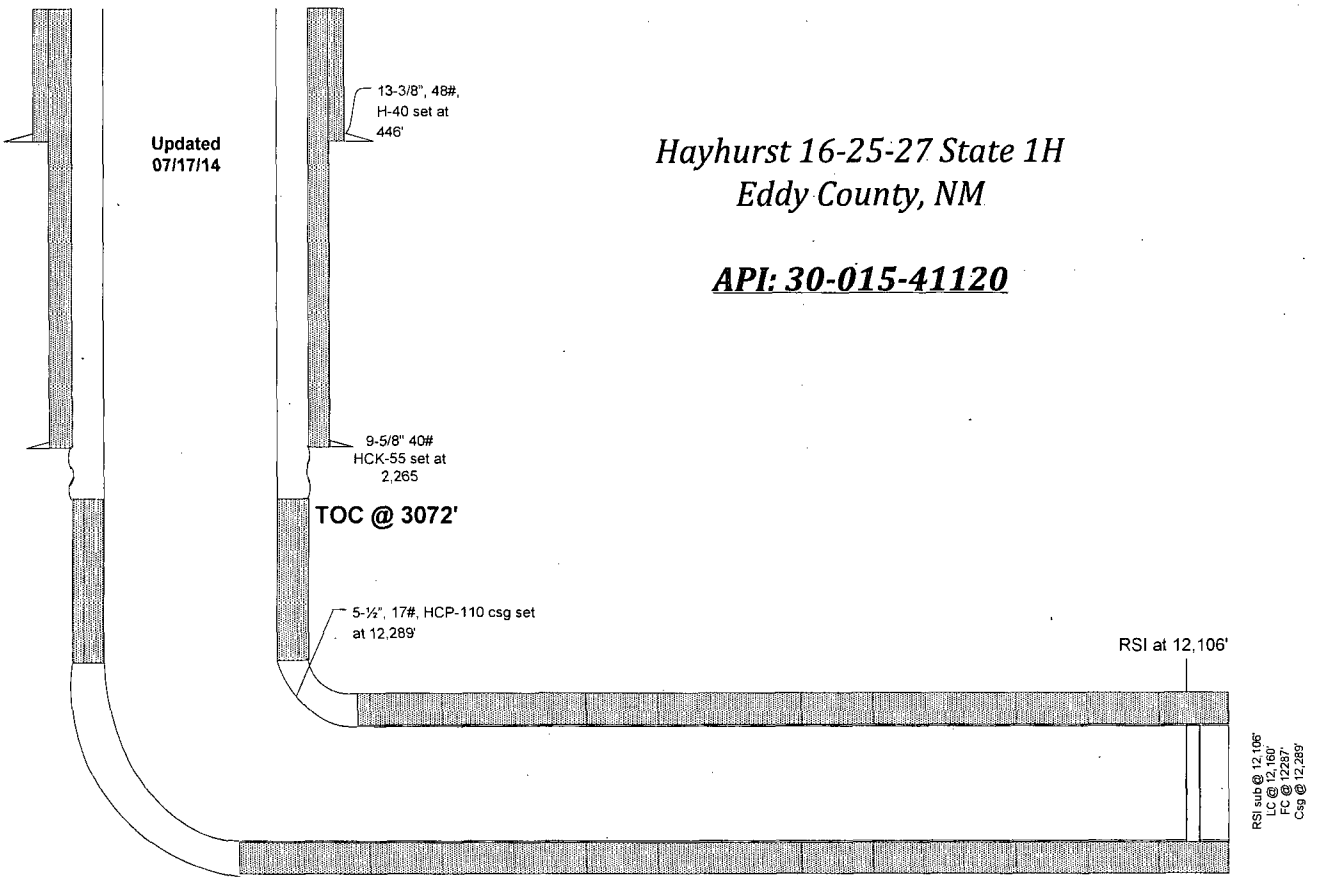
Conditions of Approval (if any):

Hayhurst 16-25-27 State 1H

API No.: 30-015-41120

Bradenhead Cement Squeeze Procedure

1. MIRU cement unit, RU lines to 9-5/8" casing riser. Test surface lines to 250 psi low and 3000 psi high. Set pump kick-outs at 2000 psi. Open valve on 9-5/8" casing and pump as per the following schedule:
    a. Start with the 50 bbls water ahead (Mud Flush), establish injection during the same.
    b. Pump 10 bbls calcium chloride water, followed by 5 bbls fresh water spacer, followed by 15 bbls of sodium silicate, and then 5 bbls water spacer.
    c. Pump 13.2 ppg Lead cement (Thixotropic Class C cement, 1.72 yield, 8.79 gal/sk water)
    d. Followed by 12.5 ppg Tail cement (65/35/6 Class C cement, 2.04 yield, 11.28 gal/sk water)
2. Monitor pressure throughout job; do not exceed 2000 psi surface pressure.
3. Shut down Pumps, shut-in annulus and monitor pressures for 30 mins.
4. Wait for 24 hrs for cement to set.
5. After WOC, MIRU Wireline unit and run RCBL to confirm on the cement in the annulus and find out the top of cement.



Hayhurst 16-25-27 State 1H
Eddy County, NM

API: 30-015-41120