

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan Ave, OKC OK 73102		<sup>2</sup> OGRID Number 6137	<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 5/16/14
<sup>4</sup> API Number 30 - 0 15-41963	<sup>5</sup> Pool Name Harroun Ranch; Delaware		<sup>6</sup> Pool Code 30212
<sup>7</sup> Property Code 40337	<sup>8</sup> Property Name Harroun Trust 31		<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	31	23S	29E		330	S	1305	W	Eddy

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	30	23S	29E		2308	S	651	W	Eddy

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
021778	Sunoco Partners Mktg and Terminals 14450 Torrey Chase Blvd, Ste 365 Houston TX 77014	O
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	G
<b>NM OIL CONSERVATION ARTESIA DISTRICT JUL 07 2014 RECEIVED</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/27/14	5/28/14	2/18/14	13171	6529-13110	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	353	490		
12.25	9.625	2697	1050		
8.75	5.5	13217	3345		
	Tubing: 2.875	6112			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
5/16/14	5/16/14	6/14/14	24 hrs	470	310
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
420		2910	447	Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami Laird*  
Printed name: Tami Shipley Laird  
Title: Regulatory Analyst  
E-mail Address: tami.laird@dmn.com  
Date: 7/1/14  
Phone: 405.228.2816

OIL CONSERVATION DIVISION  
Approved by: *T. C. Shepard*  
Title: "Geologist"  
Approval Date: *8-1-2014*