<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

<u>District III</u> 1000 Rio Brazos District IV	Rd., Azt	ec, NM 87410			l Conservation 20 South St.	Submin	. one cc	ру ю а		ENDED REP			
1220 S. St. Franc	cis Dr., Sa	-			Santa Fe, NI								0
1.0	I.	 _	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION 2 OGRID Nui		<u>ran</u>	SPOI	RT	
¹ Operator n VANGUAR		<u>'</u>		OGRIL			258350						
5847 SAN F	SUITE 300	_			ason for Filing Code/ Effective Date								
HOUSTON			-1 Nome	15/1	ina! B.	C. TAS	7	RC 5-10-14		ool Cod			
⁴ API Number						JSHY CAN	IYOI			40350			
⁷ Property C		⁸ Pr	perty Nan					40/	9 Well Number				
312	399			SOU	TH CULEBR	RA BLUFF	23				7	7 	
II. 10 Surface L		Location Township	Range	Lot Idn	Feet from the	e North/South Line		Feet from the	Fact/	West lin		County	
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11 Bo	11 Bottom H		cation						I				
UL or lot no.	Section			Lot Idn	Feet from the	North/South line		Feet from the	East/West li		ie	County	
12 Lse Code 13 Pr		lucing Method Code		onnection	15 C-129 Peri	mit Number 16		C-129 Effective	Date	¹⁷ C-129 Expirati		xpiration Dat	e
			<u> </u>										
111. Oil a		s Transpo	rters		19 Transpor	ter Name						²⁰ O/G/W	
OGRID		¹⁹ Transporter Name and Address											
020809		REGENCY ENERGY PARTNERS									G		
		2001 BRYAN ST, SUITE 3700, DALLAS, TEXAS 75201								Ş	.44.		(hi
174026											-1 /1/45 V		
174238	3	ENTERPRISE CRUDE OIL, LLC										**************************************	en en en en
		210 F	210 PARK AVENUE, SUITE 1600, OKLAHOMA CITY, OK 73102										
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						ARTESIA DISTRICT				9			process
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					RECEIVED								
<u>.</u>													
IV. Wel		pletion Data 22 Ready Date 23 TD				²⁴ PBT		25 Perforations			26 D	OHC, MC	
4-21-14		5-10-14			6300	5910		5864-5'				one, me	
²⁷ Hole Siz			28 Casin	g & Tubii	ng Size	²⁹ Depth S		et		³⁰ S		Sacks Cement	
		2				6245							
V Well	Toot D	lata							····				
V. Well Test 31 Date New Oil		³² Gas Delivery D		te 33 Test Date		34 Test Leng		th 35 T	bg. Pres	g. Pressure		Csg. Pressure	<u>-</u>
					5-10-14	2000			6				
³⁷ Choke Size		³⁸ Oil 35		³⁹ Water		40 Gas		-			41	Test Method	
					0	24							
⁴² I hereby cer	+:f. that	the mules of	ha Oil Can		Division have			OIL CONSER	VATIO	NI DIVIG	NON!		
been complied	d with ar	d that the in	ormation g	iven abov	e is true and			OIL CONSER	VATIO! آ -	N DIVIS	SION		
complete to the	ne best o	f my knowled	lge and beli	ef.		A			1 Ph	.4.	1		
Signature:	Hear		Approved by:										
Printed name:)		Title: "Goologist"										
GAYE HEA Title:			Geologisc										
AGENT			Title: "Geologist" Approval Date: 8-8-14										
E-mail Addres			-					/ /					
gheard@oilre Date:	portsinc.		hone:										
5-	5												