

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.	30-015-41311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Odie 4 State
8. Well Number	1H
9. OGRID Number	6137
10. Pool name or Wildcat	Willow Lake; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location	
Unit Letter	210 feet from the South line and 660 feet from the West line
Section	4 Township 25S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 2964

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/14 - 3/11/14: MIRU PU. Ran CBL, perf toe end of 2nd Bone Springs. Rig up frac equip. Perf 8172 - 12,452. Total 500 holes.

10 stage frac job. Totals 40,000 g 15% HCL, 578,800# 20/40 sand, 2,026,460# 30/50; 899,000# 100 mesh.

3/12/14 - 4/26/14: Drill out frac plugs and cleaned out to PBTD. Coiled tubing stuck at 10,234'. Brought in equip to cut coil and pull out of hole. Tied ends of cut coiled tubing back together. TOOH w/ 7400' of 2" coiled tubing. Flow testing. RIH w/252 jts 2 7/8" L80 tbg.

4/26/14: TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 31 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Shipley TITLE Regulatory Compliance Analyst DATE 7/23/2014

Type or print name Tami Shipley E-mail address: tami.shipley@dvn.com PHONE:

For State Use Only

APPROVED BY: R. Dade TITLE Dist Supervisor DATE 8-12-2014

Conditions of Approval (if any):