

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
		³ Reason for Filing Code/ Effective Date RT / SEPT 2014 (Payadd Workover)
⁴ API Number 30 - 015-41216	⁵ Pool Name Red Lake, Glorieta-Yeso NE	⁶ Pool Code 96836
⁷ Property Code 308950	⁸ Property Name EAGLE 34 D FEDERAL	⁹ Well Number 72

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	34	17-S	27-E		990	NORTH	990	WEST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁹ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 10 Desta Dr., Ste. 350W, Midland, TX 79705-4544	O
246624	DCP Midstream 370 17 th St, Suite 2775, Denver, CO 80202	G
NM OIL CONSERVATION ARTESIA DISTRICT		
AUG 14 2014		

RECEIVED

IV. Well Completion Data

²¹ Spud Date 12/4/13	²² Ready Date 8/11/14	²³ TD 4705'	²⁴ PBTD 4653' (RBP@3590')	²⁵ Perforations 2913'-3553'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24#	427'	330 sx		
7-7/8"	5-1/2" 17#	4696'	925 sx		
	2-7/8" tubing	2863'			

V. Well Test Data

³¹ Date New Oil READY	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls)	³⁹ Water (bbls)	Gas (MCF)		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Mike Pippin*

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent

E-mail Address: mike@pippinllc.com

Date: 8/12/14

Phone:

Approved by:

RRSade

Title:

DIST. R. Supervisor

Approval Date:

8-14-14

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EAGLE 34 D FEDERAL 722. Name of Operator
LRE OPERATING, LLCContact: MIKE PIPPIN
E-Mail: mike@pippinllc.com9. API Well No.
30-015-412163a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-457310. Field and Pool, or Exploratory
RED LAKE, GL-YESO NE 968364. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T17S R27E NWNW 990FNL 990FWL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Payadd Workover.

On 8/4/14, TOH w/ESP & 2-7/8" tbg. Set 5-1/2" RBP @ 3590'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso @ 3277', 85', 98', 3307', 24', 35', 48', 60', 70', 77', 88', 94', 3408', 30', 43', 57', 64', 82', 96', 3503', 22', 28', 39', 53' w/1-0.42" spf. Total 24 holes. On 8/7/14, treated perfs w/1500 gal 15% HCL acid & fraced w/44,817# 100 mesh & 209,980# 40/70 Ottawa sand in slick water. Set 5-1/2" RBP @ 3250'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Glorieta/upper Yeso @ 2913', 19', 34', 48', 61', 74', 82', 90', 3000', 10' 22', 31', 37', 46', 55', 64', 73', 80', 90', 3100', 22', 39', 46', 56', 66', 76', 86', 3202', 16', 24' w/1-0.42" spf. Total 30 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/50,092# 100 mesh & 203,708# 40/70 Ottawa sand in slick water. On 8/8/14, MIRUSU. CO after frac, retrieve RBP @ 3250, & CO to RBP @ 3590'. On 8/11/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 2863'. Released completion rig on 8/11/14.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256734 verified by the BLM Well Information System
For LRE OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 08/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will
subsequently be reviewed
and scanned
8/14/14
SUBMITTED **

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #256734 that would not fit on the form

32. Additional remarks, continued

Following a test on the new perfs, the RBP @ 3590' will be retrieved in order to open all the Glorieta/Yeso to production.