

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GOLDEN SPUR 25 FBS 3H2. Name of Operator
CONOCOPHILLIPS COMPANYContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com9. API Well No.
30-015-41230-00-S1

3a. Address

MIDLAND, TX 79710 1810

3b. Phone No. (include area code)
Ph: 432-688-698310. Field and Pool, or Exploratory
WC 015 G 05 S263125N

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R31E SWSW 46FSL 530FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/23/14 RIH w/ perf gun & shot holes @ 14,070'-14,072', 14,015'-14,017', 13,960'-13,962' & 13,920'-13,922'. Frac stage #1 w/ 4000 gals of 15% NeFe acid & 222,140# of proppant. Set frac plug @ 13,885'. Perf holes @ 13,861'-13,863', 13,811'-13,813', 13,762'-13,764' & 13,712'-13,714'. Frac stage #2 w/2500 gals of 15% NeFe acid & 226,211# of proppant. Set plug @ 13,696' & perf holes @ 13,663'-13,665', 13,614'-13,616', 13,564'-13,566' & 13,518'-13,520'. Frac stage #3 w/ 2500 gals of 15% NeFe acid & 226,211# of proppant. Set frac plug @ 13,490' & perf holes @ 13,458'-13,460', 13,416'-13,418', 13,367'-13,369' & 13,317'-13,319'. Frac stage #4 w/ 2500 gals of NeFe acid & 226,360# proppant. Set frac plug @ 13,288' & perf holes @ 13,268'-13,270', 13,221'-13,223', 13,164'-13,166' & 13,120'-13,122'. Frac stage #5 w/ 2500 gals of 15% NeFe acid & 233,000# of proppants. Set frac plug @ 13,100' & perf holes @ 13,070'-13,072', 13,021'-13,023', 12,974'-12,976' & 12,930'-12,932'. Frac stage #6 w/ 2500 gals of 15% NeFe acid & 205,665# of proppant. Set plug @ 12,898' & perf holes @ 12,863'-12,865', 12,820'-12,822', 12,774'-12,776' & 12,725'-12,727'. Frac

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 30 2014

RECEIVED

Accepted for record

WD NMCD 8-12-2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #246555 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0361SE)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 05/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 07/26/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #246555 that would not fit on the form

32. Additional remarks, continued

stage #7 w/ 2500 gals of NeFe acid & 225,141# of proppant. Set plug @ 12,710' & perf holes @ 12,675'-12,677', 12,626'-12,628', 12,582'-12,584' & 12,517'-12,519'. Frac stage #8 w/ 2500 gals of NeFe acid & 224,480# of proppant. Set plug @ 12,500' & perf holes @ 12,478'-12,480', 12,418'-12,420', 12,358'-12,360' & 12,298'-12,300'. Frac stage #9 w/ 2500 gals of acid & 223,400# of proppant. Set plug @ 12,096' & perf holes @ 12,080'-12,082', 12,037'-12,039', 11,994'-11,996' & 11,952'-11,954'. Frac stage #10 w/ 2500 gals of acid & 229,840# of proppant. Set plug @ 11,925' & perf holes @ 11,910'-11,912', 11,868'-11,870', 11,825'-11,827' & 11,783'-11,785'. Frac stage #11 w/ 2500 gals of acid & 227,640# of proppant. Set plug @ 11,752' & perf holes @ 11,736'-11,738', 11,699'-11,701', 11,656'-11,658' & 11,614'-11,616'. Frac stage #12 w/ 2500 gals of acid & 231,180# of proppants. Set plug @ 11,583' & perf holes @ 11,568'-11,570', 11,530'-11,532', 11,487'-11,489' & 11,445'-11,447'. Frac stage #13 w/ 2500 gals of acid & 225,860# of proppant. Set plug @ 11,257' & perf holes @ 11,225'-11,227', 11,180'-11,182', 11,135'-11,137' & 11,090'-11,092'. Frac stage #14 w/ 2500 gals of acid & 227,960# of proppant. Set plug @ 11,067' & perf holes @ 11,045'-11,047', 11,000'-11,002', 10,958'-10,960' & 10,914'-10,916'. Frac stage #15 w/ 2500 gals of 15% acid & 227,520# of proppant. Set plug @ 11,067' & perf holes @ 10,730'-10,732', 10,686'-10,688', 10,637'-10,639', 10,589'-10,591'. Frac stage #16 w/ 2500 gals of acid & 227,940# of proppant. Set plug @ 10,558' & perf holes @ 10,540'-10,542', 10,491'-10,493', 10,450'-10,452' & 10,388'-10,390'. Frac stage #17 w/ 2500 gals of acid & 226,650# of proppant. Set plug @ 10,370' & perf holes @ 10,345'-10,347', 10,297'-10,299', 10,248'-10,250' & 10,206'-10,208'. Frac stage #18 w/ 2500 gals of acid & 229,860# of proppant. Set plug @ 10,175' & perf holes @ 10,160'-10,162', 10,102'-10,104', 10,053'-10,055' & 10,005'-10,007'. Frac stage #19 w/ 2500 gals of acid & 226,380# of proppant. Set plug @ 9,974' & perf holes @ 9,956'-9,958', 9,910'-9,912', 9,867'-9,869' & 9,822'-9,824'. Frac stage #20 w/ 2500 gals of acid & 224,560# of proppant.

3/11/14 D.O. plugs & circ hole clean.

4/6/14 RIH w/ 273 jts, 2 3/8", 4.7#, L-80 tbg set @ 9500'.

4/11/14 ND BOP NU WH RDMO