

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068282B
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710 1810	3b. Phone No. (include area code) Ph: 432-688-6983	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SESE 535FSL 965FEL		8. Well Name and No. GOLDEN SPUR WC 25 2H
		9. API Well No. 30-015-41235-00-S1
		10. Field and Pool, or Exploratory WC015G085263125P
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RIH w/ perf gun & shot holes @ 15,958'-15,960', 15,925'-15,927', 15,880'-15,882', 15,837'-15,839'.
Frac stage #1 w/ 4000 gals of 15% NeFe acid & 217,800# of proppant. Set frac plug @ 15,813'. Perf
holes @ 15,790'-15,792', 15,750'-15,752', 15,710'-15,712' & 15,670'-15,672'. Frac stage #2 w/ 2500
gals of acid & 220,240# of proppant. Set frac plug @ 15,650'. Perf holes @ 15,630'-15,632',
15,590'-15,592', 15,550'-15,552' & 15,510'-15,512'. Frac stage #3 w/ 2500 gals of acid & 228,510#
of proppant. Set frac plug @ 15,482'. Perf holes @ 15,448'-15,450', 15,383'-15,385',
15,320'-15,322' & 15,253'-15,255'. Frac stage #4 w/2500 gals of acid & 233,790# of proppant. Set
frac plug @ 15,220'. Perf holes @ 15,185'-15,187', 15,134'-15,136', 15,080'-15,082' &
15,019'-15,021'. Frac stage #5 w/ 2500 gals of acid & 221,610# of proppant. Set frac plug @
14,978'. Perf holes @ 14,961'-14,963', 14,912'-14,914', 14,846'-14,848' & 14,789'-14,791'. Frac
stage #6 w/ 2500 gals of acid & 226,580# of proppant. Set frac plug @ 14,760'. Perf. holes @
14,727'-14,729', 14,674'-14,676', 14,617'-14,619' & 14,559'-14,561'. Frac stage# 7 w/ 2500 gals of

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2014

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #240435 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (14AXM0098SE)	
Name (Printed/Typed): ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 03/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #240435 that would not fit on the form

32. Additional remarks, continued

15% acid & 210,800# of proppant. Set frac plug @ 14,534'. Perf holes @ 14,501'-14,503', 14,450'-14,452', 14,386'-14,388' & 14,329'-14,331'. Frac stage # 8 w/ 2500 gals of acid & 223,580# of proppant. Set frac plug @ 14,267'. Perf holes @ 14,271'-14,273', 14,214'-14,216', 14,152'-14,254' & 14,099'-14,101'. Frac stage # 9 w/ 2500 gals of acid & 229,580# of proppant. Set frac plug @ 14,040'. Perf holes @ 14,043'-14,045', 13,997'-13,999', 13,946'-13,948' & 13,898'-13,900'. Frac stage # 10 w/ 2520 gals of acid & 225,300# of proppant. Set frac plug @ 13,846'. Perf holes @ 13,844'-13,846', 13,793'-13,795', 13,742'-13,744' & 13,692'-13,694'. Frac stage #11 w/ 2500 gals of acid & 228,660# of proppant. Set frac plug @ 13,666'. Perf holes @ 13,635'-13,637', 13,590'-13,592', 13,539'-13,541' & 13,490'-13,492'. Frac stage #12 w/ 2500 gals of acid & 228,520# of proppant. Set frac plug @ 13,462'. Perf holes @ 13,430'-13,432', 13,386'-13,388', 13,335'-13,337' & 13,284'-13,286'. Frac stage #13 w/ 2500 gals & 226,280# of proppant. Set frac plug @ 13,258'. Perf holes @ 13,233'-13,235', 13,190'-13,192', 13,128'-13,130' & 13,080'-13,082'. Frac stage #14 w/ 2520 gals of acid & 225,820# of proppant. Set frac plug @ 13,060'. Perf holes @ 13,029'-13,031', 12,978'-12,980', 12,933'-12,935' & 12,876'-12,878'. Frac stage # 15 w/ 2500 gals of acid & 229,980# of proppant. Set frac plug @ 12,851'. Perf holes @ 12,825'-12,827', 12,774'-12,776', 12,724'-12,726' & 12,680'-12,682'. Frac stage # 16 w/ 2500 gals & 228,000# of proppant. Set frac plug @ 12,647'. Perf holes @ 12,619'-12,622', 12,571'-12,573', 12,520'-12,522' & 12,469'-12,471'. Frac stage # 17 w/ 2500 gals of acid & 224,400# of proppant. Set frac plug @ 12,443'. Perf holes @ 12,397'-12,399', 12,363'-12,365', 12,316'-12,318' & 12,265'-12,267'. Frac stage #18 w/ 2500 gals of acid & 228,560# of proppant. Set plug @ 12,214'. Perf holes @ 12,214'-12,216', 12,169'-12,171', 12,110'-12,112' & 12,061'-12,063'. Frac stage # 19 w/ 2500 gals of acid & 233,617# of proppant.
3/4/14 D.O. plugs, circ hole clean.
3/19/14 Well is currently flowing back.