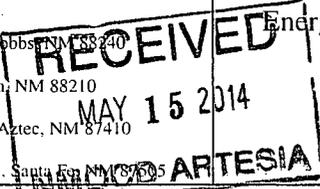


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">Apple 5 State SWD</p> 6. Well Number: <p style="text-align: center;">1</p>
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER _____

8. Name of Operator
COG Operating LLC

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

12. Location	Unit Ltr	Section	Township	Range	Lot	Fect from the	N/S Line	Fect from the	E/W Line	County
Surface:	B	5	26S	28E		990	North	1980	East	Eddy
BH:										

13. Date Spudded 12/15/13	14. Date T.D. Reached 2/23/14	15. Date Rig Released 2/25/14	16. Date Completed (Ready to Produce) 4/22/14	17. Elevations (DF and RKB, RT, GR, etc.) 3017' GR
18. Total Measured Depth of Well 15400'	19. Plug Back Measured Depth 15400'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run DSN, DLL, GR, Sonic	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 14337-15400' (OH) Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	336'	26"	600 sx	0
13 3/8"	61#	2387'	17 1/2"	1700 sx	0
9 5/8"	43.5#	9574'	12 1/4"	2050 sx	0
7"	29#	9002-14337'	8 1/2"	600 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	14312'	14312'

26. Perforation record (interval, size, and number) <p style="text-align: center;">14337-15400' OH</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14337-15400'	40530 gal 20% HCl acid

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
					Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____

30. Test Witnessed By _____

31. List Attachments
 Logs, Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 5/13/14

E-mail Address: sdavis@concho.com

