Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources		Form C=103:
District I 1625 N. French Dr., Höbbs, NM 88240			June 19, 2008 WELL API'NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	
District III	1220 South St. Fran	**	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH. PROPOSALS.)			N B Tween State Battery
1. Type of Well: Oil Well Gas Well Other:			8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia, Glorieta-Yeso (96830)
4. Well Location			
Unit Letter H :	feet from the		feet from the line NMPM 28E County Eddy
Section 25	Township 17S R 11. Elevation (Show whether DR	ange . RKB: RT, GR, etc.	
10. 01. 1.	e and a record	T. CONT.	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	* * * * * * * * * * * * * * * * * * * *		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RILLING OPNS PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE	Pubaka da dawa da 🖳		
OTHER: Flare, Gaş	X	OTHER:	· · ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be			
measured prior to flaring. The API# for each well are as follows:			
30-015-35915	30-015-36789		30-015-38592
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467 30-015-38593
30-015-35917	30-015-37597		30-015-39074
30-015-36603 30-015-36626	30-015-38405		30-015-39075
30-015-36627	30-015-38406 -30-015-38407		30-015-39744 30-015-39745
30-015-36796	30-015-39070		30-015-39746
30-015-36797	30-015-38590		30-015-39747
30-015-36798	30-015-38591		30-015-39748
Spud Date:	Rig Release D	Pate:	
Thanks constitute of the formation of the state of the state of the formation of the state of th			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE Regu	llatory Analyst II	DATE 07/25/2014
Type or print name Fatima Vasque	E-mail addre	SS: Fatima.Vasquez@a	
For State Use Only	Vacho 1	_ TX	Paul 8 - 21 - 14
APPROVED BY:	TITLE OC	SI A SH	DATE 8-21-14
Conditions of Approval (if any):		•	

District I 1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until. , Yr ____, for the following described tank battery (or LACT): N B Tween State Name of Pool Name of Lease Location of Battery: Unit Letter H Section 25 Township Number of wells producing into battery 1000 Based upon oil production of barrels per day, the estimated * volume B. 1700 of gas to be flared is MCF; Value per day. Name and location of nearest gas gathering facility: C. Frontier Empire Abo Unit Estimated cost of connection Distance D. This exception is requested for the following reasons: This is for an extension on the \mathbf{E}_{\cdot} previous one that will expire July 31, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature ' Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima Vasquez@apachecorp.com E-mail Address Date: 07/25/2014. Telephone No. (432) 818-1015.

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.