

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-41231

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. E0-7832

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
OCCIDENTAL PERMIAN LTD

9. OGRID  
157984

10. Address of Operator  
PO BOX 4294  
HOUSTON, TX 77210

11. Pool name or Wildcat  
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	34	17S	28E		941'	N	1080'	E	EDDY
BH:	A	34	17S	28E		786'	N	857'	E	EDDY

13. Date Spudded 02/09/2014	14. Date T.D. Reached 02/28/2014	15. Date Rig Released 02/28/2014	16. Date Completed (Ready to Produce) 03/19/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3675' GR
18. Total Measured Depth of Well 5200'	19. Plug Back Measured Depth 5137'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run TRIPLE COMBO, CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name

3898 - 4301' PADDOCK & 4332' - 5079' BLINEBRY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	J-55 36#	405'	11"	480 sks	TO SURFACE
5 1/2"	J-55 17#	5200'	7.875"	900 sks	TO SURFACE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3945'	

26. Perforation record (interval, size, and number)

5076-5079, 5069-5072, 5042-5045, 5017-5020, 4984-4896, 4963-4966, 4941-4944, 4931-4934, 4922-4924, 4892-4894, 4852-4858, 4842-4846, 4806-4808, 4795-4797, 4780-4782, 4767-4770, 4750-4752, 4731-4733, 4711-4714, 4689-4692, 4640-4646, 4618-4625, 4565-4569, 4460-4562, 4520-4526, 4358-4360, 4349-4351, 4344-4346, 4332-4334, 4300-4301, 4288-4290, 4260-4262, 4238-4240, 4228-4229, 4218-4220, 4210-4212, 4194-4195, 4186-4187, 4086-4094, 3898-3904; 322 holes; 0.42" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3898 - 5079	Fluid - 1,008,236 slick water; 163,728 gals 12# linear gel; 89,712 15# cross link gel; 12,500 gals 15% HCl. Sand - 260,240 lbs 40/70 brown SD; 237,820 lbs 30/50 brown SD; 172,420 16/40 brown SD

28. PRODUCTION

Date First Production 06/06/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.		
Date of Test 06/08/2014	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 64	Water - Bbl. 424	Gas - Oil Ratio 1016 SCF/BBL
Flow Tubing Press. 293	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 20.1 API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/16/2014

E-mail Address jennifer\_duarte@oxy.com

RECEIVED

ARTESIA DISTRICT  
JUN 17 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3719'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3839'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4325'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology