Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103			
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		~ <i>n</i>	WELL API NO. 30-015-39230				
811 S. First St., Artesia, NM 88210	OIL CONSERV. 1220 South	DIVISION	5. Indicate Type of Lease				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	ncis Dr.	A STATE FEE				
<u>District IV</u> – (505) 476-3460	Santa Fe,	7505 AUG 20 20	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			YOU 2				
SUNDRY NOT	ICES AND REPORTS ON	WELLS	CEIV	E. Lease Na	ime or Unit Agree	ment Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					C		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well: Oil Well Gas Well Dother					8. Well Number		
2. Name of Operator	a of Operator				9. OGRID Number		
Devon Energy Production Compa					6137		
3. Address of Operator					10. Pool name or Wildcat		
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970					Cotton Draw; Delaware, South (O)		
4. Well Location							
Unit Letter A: 330 feet from the North line and 660 feet from the East line							
Section 10 Townsh	ip 25S Range 31	E		NMPM	Eddy, County N	lew Mexico	
	11. Elevation (Show who	ether DR	, RKB, RT, GR, etc.)				
					3 ke		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF I	NTENTION TO:		l SHR	SECHENI	REPORT OF	Ξ.	
PERFORM REMEDIAL WORK			REMEDIAL WORK			CASING 🗆	
TEMPORARILY ABANDON	CHANGE PLANS	Ħ	COMMENCE DRI				
PULL OR ALTER CASING			CASING/CEMENT			<u></u>	
DOWNHOLE COMMINGLE							
OTUED 51 5		K-3	071150				
OTHER: Flare Extension		\boxtimes	OTHER:			Ш	
13. Describe proposed or com	oleted operations. (Clearly	state all	pertinent details, and	l give pertine	nt dates, including	estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw 10 Fed Com 2H Battery located in Sec.							
10, T25S, R31E, in Eddy County, NM. Flaring to due to the hydraulic issues in the area.							
Attached: C-129				NW O	IL CONSERVA	TION	
Attached: C-129				,	ARTESIA DISTRICT		
Thank you!					AUG 2 2 2014		
Ž							
					RECEIVED		
I hereby certify that the information	above is true and complete	e to the b	est of my knowledge	and belief.			
9/() 1.0	.1.						
SIGNATURE // DOM	Wh	TITLE	Regulatory Complia	nce Associat	e DATE 0816	5.14	
(/ /	· · · · · · · · · · · · · · · · · · ·		rogulatory Compila	1 100001au	5 DATE 00.10		
Type or print name Erin Wor	kman	E-mail a	ddress: <u>Erin.workr</u>	nan@dvn.cor	n PHONE: (405) 552-7970	
For State Use Only						<u> </u>	
- KI)~2	۱.	\bigwedge_{\sim}	- A Sysewise	^	DATE 9-2-	111	
APPROVED BY: 01006 Conditions of Approval (if any):	TITLI	E ~~ 77	a region is	/ \	DATE	17	
CONTROLS OF APPROVAL (IT ANY).							

Approval (if any):

See A Hacked COA?

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

٨	Applicant Devon Energy Production C	Company, LP					
Α.	whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102						
		.18.12 for days or until					
		, for the following described tank battery (or LACT):					
		Name of Pool Cotton Draw; Delaware, South (Section 10 Township 25S Range 31E					
	Number of wells producing into battery Cotton Draw 10 Fed Com 2H (30-015-39230)						
В.	Based upon oil production of	barrels per day, the estimated * volume					
	of gas to be flared is1.5M	MCF; Valueper day.					
C.	Name and location of nearest gas gathering facility: Cotton Draw Booster						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: Flaring due to Hydraulic issues in the Cotton Draw area						
Division have beg	nat the rules and regulations of the Oil Conservation in complied with and that the information given above set of the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Sept 30, 2014 By Stock Title Ast R Sepenson Date 9-2-14					
Printed Name & Title Erin	Workman, Regulatory Compliance Prof	Title Dist & Superiss					
E-mail Addres	ss Erin.workman@dvn.com	Date 9-2-14					
Date 08.15.1	4 Telephone No. 405-552-7970	·					

& See Attached COA'S

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here &

9/2/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.