

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 28 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0428657
2. Name of Operator CHI OPERATING INCORPORATED Contact: PAM CORBETT E-Mail: pamc@chienergyinc.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-685-5001 Fx: 432-687-2662	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R28E SWNW 1980FNL 660FWL		8. Well Name and No. ARCO FEDERAL 1
		9. API Well No. 30-015-20912-00-S1
		10. Field and Pool, or Exploratory WINCHESTER
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/7/2014: MIRU POH w/pkr 181 jts @ 8748', run gauge ring on WL, tag @ 10,630', BLM tok'd to RIH w/tbg @ 4813'.

5/13/2014: Set CIBP @ 10,625', RIH w/tbg, tag CIBP @ 10,625', pump 100 bbls MLF, spot 25 sxs H cmt @ 10,625'-10,348', SIW.

5/14/2014: Set CIBVP @ 9975', DB 3 sxs H cmt CTOC @ 9940', set CIBP @ 9713', DB 3 sxs H cmt CTOC @ 9678', set CIBP @ 7989', DB 3 sxs H cmt CTOC @ 7954'.

5/15/2014: RIH spot 25 sxs cmt @ 4714'-4336'. Perf @ 3000', pkr set @ 2647', sqz 55 sxs @ 3000'-2870', WOC

RECLAMATION
DUE 11-16-14

Accepted for record

RD NMOC 9-3-2014

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #251895 verified by the BLM Well Information System For CHI OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMS for processing by JAMES AMOS on 07/30/2014 (14JA1036S)	
Name (Printed/Typed) SONNY MANN	Title FIELD SUPERVISOR
Signature (Electronic Submission)	Date 07/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	AUG 24 2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #251895 that would not fit on the form

32. Additional remarks, continued

5/16/2014: Tag @ 2800'. Perf @ 1420', pkr set @ 1000', sqz 65 sxs cmt to 1320'.

5/19/2014: Tag @ 1300', BLM ok'd to re-perf @ 1200', sqz 100 sxs @ 1200'-1100', SIW.

5/20/2014: No pressure on well. RIH, tag @ 1090'. Perf @ 361'-circ 145 sxs cmt from 361'-surface. RDMO.

Cut and cap well, installed dry hole marker.

PLUGGING & ABANDONMENT WORKSHEET

WELLS 0270

API: 30-015-20912

OPERATOR CHI Operating Inc.
LEASENAME Arco Fed

WELL # 1

Unit E
Sec 34
Range 193
Town 28E

FORMATION @ TD
FORMATION @ PBD 11460

	SIZE	SET @	TOC	EXTENDED BY
SURFACE	13 3/8	311'	Surf	
INTIMED 1	8 5/8	2940'	Surf	
INTIMED 2				
PROD	4 1/2"	11400'		
	SIZE	TOP	BOT	TOC EXTENDED BY
LINER 1				
LINER 2				
CUT & PULL @				TOP - BOTTOM
INTIMED 1				
INTIMED 2				
PROD				

PKR @ 1000'
9 1/2" 65 SX5
Cmt to 1310'
Tag 1300'

Tag 2800'

13370 311'

Perf @ 361'
Circ 145 SX5 to 0'

Re-Perf 1200', 9 1/2" 100 SX5
1200 - 1100'
Perf @ 1420'

PKR @ 2647' 9 1/2" 55 SX5
3000 - 2870'
9 5/8" 2940'
Perf 3000'

OB 3556 Hcmf
CIBP 4778
CIBP 4713
CIBP 9940'
CIBP 9975'
3 SX5 Hcmf

CIDC 4240'
255 SX5 @ 4714 - 4336 - spf 25 SX5 Cmt
Set CIBP 7989 - 35 SX5 Hcmf CIDC @ 7954'

2 3/8" log EOT 10792' w/ PKR * unknown type

MTRW
Perfs - 748 - 10937' open
Bottom - 10965'

CIBP @ 10625'
Tag, PMP 106616
MLF, spot 255X
Hcmf 10625 - 10348'

Tag @ 10630'

4 1/2"
11400'
TOC 800

TD 11460'