	NOTICES AND REPO	RTS ON WELLS	5. Lease Serial No. NMNM14756	
Do not use th aban geree we	is form for proposals to Duse form 3160-3 (AP)	drill or to re-enter an D) for such proposals.	6. If Indian, Allotte	ee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Ag	 7. If Unit or CA/Agreement, Name and/or N 8. Well Name and No. GERRY FEDERAL 1 	
			9. API Well No. 30-005-61155	9. API Well No. 30-005-61155-00-S1
3a. Address 3b. Phone No. (include area code) 105 SOUTH 4TH STREET Ph: 575-748-4190 ARTESIA, NM 88210 Fx: 575-748-4585		e) 10. Field and Pool, PECOS SLO		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	11. County or Paris	h, and State
Sec 1 T8S R25E NWNW 660FNL 660FWL			CHAVES CO	UNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
□ Notice of Intent		Deepen	□ Production (Start/Resume)	UWater Shut-C
—	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrit
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	☑ Plug and Abandon □ Plug Back	 Temporarily Abandon Water Disposal 	-
determined that the site is ready for f 7/17/14 - Pumped 50 bbls FW Loaded well with 32 bbls FW.	/ down tubing to kill well. N Tested csg to 500 psi. Lo	st 300 psi in 1 min.	M CIBP at 3742 ft.	d, and the operator has
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Additional data for EC transaction #256270 that would not fit on the form

32. Additional remarks, continued

TOC at 135 ft. Perf'd at 60 ft (4 holes). Pumped 50 sx Class C neat down 4-1/2 inch csg up 4-1/2 x 8-5/8 inch csg. Cement standing full at surface. Note: Kevin Bussell with Roswell BLM was on location to witness tags and spotting cement. 8/5/14 - Dug up cellar and anchors. Cut off wellhead and installed dry hole marker. Cleaned and secured location. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #256270

•	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM14756	NMNM14756
Agreement:		
Operator:	YATES PETROLEUM CORP 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4190	YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM 88210
Admin Contact:	JULIE THORNTON REGULATORY REPORTING TECH E-Mail: JThornton@yatespetroleum.com	JULIE THORNTON REGULATORY REPORTING TECH E-Mail: JThornton@yatespetroleum.com
	Ph: 575-748-4190 Fx: 575-748-4585	Ph: 575-748-4190 Fx: 575-748-4585
Tech Contact:	JULIE THORNTON REGULATORY REPORTING TECH E-Mail: JThornton@yatespetroleum.com	JULIE THORNTON REGULATORY REPORTING TECH E-Mail: JThornton@yatespetroleum.com
	Ph: 575-748-4190 Fx: 575-748-4585	Ph: 575-748-4190 Fx: 575-748-4585
Location: State: County:	NM CHAVES COUNTY	NM CHAVES
Field/Pool:	PECOS SLOPE;ABO	PECOS SLOPE-ABO
Well/Facility:	GERRY FEDERAL 1 Sec 1 T8S R25E NWNW 660FNL 660FWL	GERRY FEDERAL 1 Sec 1 T8S R25E NWNW 660FNL 660FWL