

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

~~X~~ AMENDED REPORT
9-5-14/6

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-42009	⁵ Pool Name Nash Draw; Del/BS (Avalon Sand)	⁶ Pool Code 47545
⁷ Property Code 306402	⁸ Property Name Poker Lake Unit	⁹ Well Number 323H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	08	24S	30E		105	North	1740	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	24S	30E		1694	North	345	East	Eddy
¹² Use Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date 06/12/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, LP P O Box 4648 Houston, TX 77210	O
151618	Enterprise Field Services, L.L.C. P O Box 4503 Houston TX	G
NM OIL CONSERVATION ARTESIA DISTRICT JUL 09 2014 RECEIVED		


IV. Well Completion Data

²¹ Spud Date 04/12/2014	²² Ready Date 06/12/2014	²³ TD 167405 MD/7532 TVD	²⁴ PBTD	²⁵ Perforations 7831-16710	²⁶ DHC, MC
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.625 J55	²⁹ Depth Set 751	³⁰ Sacks Cement 1550		
12.25	9.625 N80	3655	1410		
8.75	7 HCP110	7647/DV @5000	610		
6.125	4.5 HCP110	7407-16695			

V. Well Test Data

³¹ Date New Oil 06/19/2014	³² Gas Delivery Date 06/19/2014	³³ Test Date 06/30/2014	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 251	³⁸ Oil	³⁹ Water 2048	⁴⁰ Gas 422	⁴¹ Test Method Pump	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Tracie J Cherry

Title: Sr. Regulatory Analyst

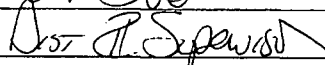
E-mail Address: tjcherry@basspet.com

Date: 07/08/2014

Phone: (432)683-2277

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 7-14-14

Pending BLM approvals will subsequently be reviewed and scanned

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

note changes

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No. NMMN71016X	
2. Name of Operator BOPCO LP		8. Lease Name and Well No. POKER LAKE UNIT 323H	
3. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-42009	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T24S R30E Mer At surface NWNE 105FNL 1740FEL Sec 8 T24S R30E Mer At top prod interval reported below NENE 644FNL 1201FEL Sec 16 T24S R30E Mer At total depth SENE 1694FNL 345FEL		10. Field and Pool, or Exploratory NASD DRAW;DEL/BS (AV SND)	
14. Date Spudded 04/12/2014		15. Date T.D. Reached 05/08/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/12/2014		17. Elevations (DF, KB, RT, GL)* 3302 GL	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER, RESISTIVITY, POROSITY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		751		1550	427	0	
12.250	9.625 N80	40.0		3655		1410	435	0	
8.750	7.000 HCP110	26.0		7647	5000	610	252	0	
6.125	4.500 HCP110	11.5	7407	16695					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6845							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	No. Holes	Perf. Status
A) LO. BRUSHY CANYON	7226	16710	7831 TO 16710		OH COMPLETION SYSTEM
B)					
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7831 TO 16710	FRAC DOWN CSG USING TOTAL OF 112162 BBLs FLUID, 1991006# PROPANT ACROSS 28 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/19/2014	06/30/2014	24	→	251.0	422.0	2048.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #251972 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SPD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	320	630	ANHYDRITE	RUSTLER	320
SALADO	630	3170	SALT	SALADO/T SALT	630
BELL CANYON	3653	4580	SANDSTONE	B. SALT	3170
CHERRY CANYON	4580	5804	SANDSTONE	LAMAR	3645
BRUSHY CANYON	5804		SANDSTONE (BTM NOT REACHED)	BELL CANYON	3653
				CHERRY CANYON	4580
				LO. CHERRY CANYON	5785
				BRUSHY CANYON	5804

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL COMPLETION****

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #251972 Verified by the BLM Well Information System.
For BOPCO L.P., sent to the Carlsbad

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/08/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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