

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM0531277A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. Other _____						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED						8. Lease Name and Well No. FNR 26 FEDERAL 4H	
3. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521				3a. Phone No. (include area code) Ph: 432.685.5717		9. API Well No. 30-015-41012-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 690FSL 373FWL 32.270434 N Lat, 103.858587 W Lon At top prod interval reported below SWSW 697FSL 1228FWL At total depth SESE 743FSL 269FEL 32.270450 N Lat, 103.843560 W Lon						10. Field and Pool, or Exploratory FORTY NINER RIDGE	
						11. Sec., T., R., M., or Block and Survey or Area Sec 26 T23S R30E Mer NMP	
						12. County or Parish EDDY	13. State NM
14. Date Spudded 08/23/2013		15. Date T.D. Reached 09/21/2013		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/01/2014		17. Elevations (DF, KB, RT, GL)* 3381 GL	
18. Total Depth:		MD TVD	12020 7770	19. Plug Back T.D.:		MD TVD	11860 7769
				20. Depth Bridge Plug Set:		MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL TDLD HRLA MCFL HNGL MWD						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6828	6828						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8250	11730	8250 TO 11730	0.420	114	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8250 TO 11730	14000G 15% HCL ACID + 584094G 18# BXL GEL + 369146G 15# BXL + 58237 TRT.WTR.W/1633937# SAND

Date First Produced 06/01/2014	Test Date 06/02/2014	Hours Tested 24.	Test Production 	Oil BBL 112.0	Gas MCF 300.0	Water BBL 961.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 95 SI	Csg. Press.	24 Hr. Rate 	Oil BBL 112	Gas MCF 300	Water BBL 961	Gas:Oil Ratio 2679	Well Status POW	CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	RECLAMATION DUE 12-1-14

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

42

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3895	4729		RUSTLER	452
CHERRY CANYON	4730	6291		BELL CANYON	3895
BRUSHY CANYON	9292	7770		CHERRY CANYON	4730
				BRUSHY CANYON	6292

32. Additional remarks (include plugging procedure):

Logs were mailed 6/30/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252326 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2014 (14DW0153SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **