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Form 3160-	IT 3160-4 united states in Oil conservation United states in Oil conservation DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTION 3 0 2014 UNITED STATES IN OIL CONSERVATION DEPARTMENT OF THE INTERIOR 3 0 2014									ED Artes	FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMLC-067849				
1a. Type of Well Oil Well Gas Dry Other RECEIVED												6. If Indian, Allottee or Tribe Name				
b. Type of			Ne Ne			Deepen	Ph	ug Back	Diff.	Resvr.						
	Other:												7. Unit or CA Agreement Name and No.			
2. Name of	Operator										8. 1	ease Nam	e and We	ll No.		
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)											E	EAGLE 34 K FEDERAL #65				
3. Address 3a. Phone No. (include area code)											9. API Well No.					
3104. N. Sullivan, Farmington, NM 87401 505-327-4573											30-015-41433					
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *										10. Field and Pool, or Exploratory						
At surface			18	320' FSL 8	2290' FWI	L Unit (ł	<) Se	c. 34, 1	[17S, R	27E	-			Yeso NE	(96836)	
At top prod	. interval re	norted bel	low 16	81' FSL 8	2293' FEL	Unit (K) Sec	: 34. T	17S. R2	27E	11. Sec., T., R., M., or Block and Survey or Area K 34 17S 27E				5 27E	
					1' FSL & 2293' FEL Unit (K) Sec. 34, T17S, R27E							12. County or Parish 13. State				
At total dep				680' FSL & 2297' FWL Unit (K) Sec. 34, T17S, I						27E	Eddy NM					
14. Date St		,	15.	. Date T.D. R		1	16. Date Completed P&A X Ready to Prod.				17. Elevations (DF, RKB, RT, GL)*					
	02/20/1				2/26/14				/02/14	<u> </u>	3578 GL					
18. Total D	Depth: MI TV		MD47	'08' 19. P	lug Back T.D.:	MD TVD	MD46	661'		J	MD TVD					
				ogs Run (Sub	mit copy of eac	h)			22. Was	well cored	d' 🗶 1	io 🗖	Yes (Subr	nit copy)		
Induction	n & Dens	sity Neu	itron							DST run?			Yes (Subr			
									Dure	ctional Su	rvey?	No	A Yes (Submit cop	y)	
		1		l strings set in	1	Stage Ce	menter	No of	Sks. &	Slurry V	/01					
Hole Size	Size/Grade	Wt. (#/	(ft.)	Top (MD)	Bottom (MD) Dep		5	Cement	(BBL		Cement T	op*	Amoun	t Pulled	
10.114	0.510	0.41	,		2001			250	3	85		<u> </u>			<u></u>	
12-1/4"	8-5/8 5-1/2"			<u> </u>	393' MD4695'				350 sx 910 sx		,	Surface Surface		<u> </u>		
7-7/8"	0 112				1112 1000			· · · · · ·	<u> </u>	247		ouna	<u> </u>		<u></u>	
7-7/8"		(- i					[_			
7-7/8" 24. Tubing	Record	<u> </u>	<u>_</u>					[l					
24. Tubing Size	Depth Se	the second s	Packer	Depth (MD)	Size	Depth Se	et (MD)	Packer D	epth (MD)	Si	ze	Depth	Set (MD) Packe	er Set (MD)	
24. Tubing	1	the second s	Packer	Depth (MD)	Size	Depth Se	et (MD)	Packer D	epth (MD)	Si	ze	Depth	Set (MD) Packe	er Set (MD)	
24. Tubing Size 2-7/8"	Depth Se MD2	949'	Packer	Depth (MD)	Size			Packer De	epth (MD)			Depth	Set (MD			
24. Tubing Size 2-7/8"	Depth Se MD2 ing Interval Formation	949' s n		Тор	Bottom	26. Per Per	rforation forated	n Record Interval		Size	No.	Holes	Set (MD	Perf. Stat	μs	
24. Tubing Size 2-7/8" 25. Produc	Depth Se MD2 ing Interval Formation Glorieta	949' s n		Top MD2935'	Bottom MD3011	26. Per Per	rforation forated 2960	n Record Interval		Size).34"	No.	Holes 28	Set (MD	Perf. Stat Open	us	
24. Tubing Size 2-7/8" 25. Produc	Depth Se MD2 ing Interval Formation	949' s n		Тор	Bottom	26. Per Per ME	rforation forated 02960 03297	n Record Interval		Size	No.	Holes	Set (MD	Perf. Stat	μς	
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28b. Proc	luction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Co	orr.	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil	Ratio	Well Status			
28c. Prod	luction - Inter	val D	<u>I</u>	L	<u> </u>			<u></u>		· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test- Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Co	on.	Gas Gravity	Production Method		
Choke Size	Tbg: Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil	Ratio	Well Status	· ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
-	L sition of Gas	(Sold, used	l for fuel, ve	nted, etc.)	_L			I		I			
	to sell. nary of Porou	C Zones (In	chide Aquif	arc).						21 Exemption	(Log) Markers	·	
Show tests,	all important including dep ecoveries.	t zones of p	orosity and	contents ther					·s				
Formation Top Bottom					Descripti	ons, Con	tents, e	tc.			Name	Top Meas. Depth	
Glorieta	Glorieta 2935' 3011'				s							Depth	
Yeso		3011'	4431'	Oil & Ga	s								
										Queen Grayburg San Andres Glorieta Yeso Tubb		845' 1254' 1567' 2935' 3011' 4431'	
	ional remarks E 34 K F				Oil Well					I			
1. El	e enclosed atta ectrical/Mech ndry Notice f	anical Logs	•	•		Geologic Core Anz			DST I Other	Report	4. Directional Survey	,	
36. I heret	by certify that	the foregoi	ng and attac	hed informa	tion is compl	lete and c	orrect	as determine	d fror	n all available i	ecords (see attached in	structions)*	
Name	(please print,)	Mike Pir	opin 50	5-327-45	73		Title		Petroleum	Engineer (Agen	t)	
Signat	Signature Mite Paper Date									April 3, 2014			
	J.S.C. Section false, fictitio										o make to any departm	ent or agency of the U:	
											े U.S. (GPO: 1999-573-624	

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