| <u>ن</u><br>ب   |  |   |   |  | NM  | OILC   | ONS  | ERVAT   | rion  |   |                               |   |   |                                      |    |
|---|--|---|---|--|---|--|--|---|---|---|-------------------------------|---|---|--------------------------------------|----|
| Form 3160<br>(August 19   |  |   | NM OIL CONSERVATION<br>UNITED STATESARTESIA DISTRICT<br>DEPARTMENT OF THE INTERIOB 0 2014 |  |   |  |  |   |   | FORM APPROVED<br>OMB NO. 1004-0137<br>Expires: November 30, 2000<br>5. Lease Serial No. |                               |   |   |                                      |    |
|   | WELL   | COME  | BUREAU OF LAND MANAGEMENT<br>IPLETION OR RECOMPLETION REPORT AND LOG<br>RECEIVED          |  |   |  |  |   |   |   |                               |   |   |                                      |    |
|   |  | 2 000   |   | • • • • • •  |   | R  | ECE  | IVED  |   | 1   |                               | NMNI  | M 7717  |                                      |    |
| la. Type o  | f Well   | Oil W   |   | Gas  | Dry   | Other  |  |   | -   |   | 6. If                         | Indian, Allottee  | or Tribe !  | Name                                 |    |
| b. Type of  | f Completio  | n:  | Other:  |  | Work Over<br>Norkover   | Deeper   | n 🚺 Ph   | ug Back   | Diff.   | Resvr.  | 7. U                          | nit or CA Agree   | ement Nan   | ne and No.                           |    |
| 2. Name of  | f Operator   |   | · ·   |  |   |  |  |   |   |   | 8. L                          | ease Name and   | Well No.  |                                      |    |
|   | LIME RO  | OCK RE  | SOURC   | ES II-A,   | L.P.  | c/o Mike   |  | in LLC (A   |   |   | Н                             | ONDO 4 K  | FEDER   | AL #50                               | •  |
| <ol> <li>Address</li> </ol>   | s  |   |   |  |   |  | 3a. Pho  | one No. <i>(inc</i>   | lude are  | a code)   | 9. A                          | Pl Well No.   |   |                                      |    |
| 4. Location   |  |   |   |  | NM 87401<br>ccordance wit   |  | equireme   | 505-32  | 7-457:  | 3   |                               | 30-015  | 5-41510   | )                                    |    |
|   |  |   | ,   |  |   |  | -  |   |   | Х.  |                               | ield and Pool, o  |   | · .                                  |    |
| At surface  |  |   | 231   | 0' FSL 8   | 1650' FW  | /L Unit (  | (K) Se   | ec. 4, T18  | 8, R2   | 27E   |                               | ake: Gloriet  |   |                                      |    |
| At top proc   | d. interval re   | eported bel   | ow 220  | 1' FSL 8   | 1673' FM  | /L Unit (  | K) Se  | ec. 4, T18  | IS, R2  | ?7E   |                               | urvey or Area   | •   |                                      |    |
|   |  |   |   |  |   |  |  |   |   |   | 12. (                         | County or Parish  |   | 13. State                            |    |
| At total de<br>14. Date S   |  |   |   | 2201' FSL & 1673' FWL Un<br>15, Date T.D. Reached  |   |  |  | it (K) Sec. 4, T18S, R27E   |   |   |                               | Eddy NM<br>17. Elevations (DF, RKB, RT, GL)*  |   |                                      |    |
|   | 09/21/1  | 3   |   |  | 9/27/13   |  |  | P&A   | Read  | Ready to Prod.  |                               |   |   |                                      |    |
| 18. Total I   |  |   | MD476   | -  | lug Back T.D  | .: MD  | MD47   | WO: 5<br>700'   |   |   | Bridge                        | Plug Set: MD  |   |                                      |    |
|   | T\   | 70  |   |  |   | TVD  |  |   |   |   | -                             | TVD   |   | ·                                    |    |
|   | Electric & C<br>n & Den:   |   | -   | s Run (Sub   | mit copy of ea  | ach)   |  | 22  | Was   | well cored<br>DST run?<br>ctional Surv  | X N                           |   | ibmit copy<br>ibmit copy<br>s (Submit c   | /)                                   |    |
| 23 Casino   | and Liner  | Record /R   | enori all s   | rings set in   | well)   |  |  |   |   |   |                               |   |   |                                      |    |
|   | Size/Grade   | 1   |   | op (MD)  | Bottom (M   |  | ementer<br>pth   | No. of Sk<br>Type of C  |   | Slurry Vo<br>(BBL)  | si.                           | Cement Top*   | Amo   | ount Pulled                          |    |
|   |  |   |   |  |   |  |  |   |   |   | _                             | <u> </u>  | ļ   |                                      |    |
| 12-1/4"<br>7-7/8"   | 8-5/8<br>5-1/2"  | 24#   |   | 0,   | 353'<br>MD4739  | <sub>2'</sub>  |  | 335 s<br>905 s  |   | 81<br>242   |                               | Surface<br>Surface  |   | <u>0'</u><br>0'                      |    |
|   |  |   |   |  |   |  |  |   |   |   |                               |   |   |                                      |    |
| 24. Tubing  | g Record   |   |   | ——   |   |  | ·······  |   |   | · · · · · · · · · · · · · · · · · · ·   |                               |   |   |                                      |    |
| Size<br>2-7/8"  | Depth Se<br>MD3  |   | Packer De   | pth (MD)   | Size  | Depth S  | et (MD)  | Packer Dept   | h (MD)  | Size  | ;                             | Depth Set (M  | ID) Par   | cker Set (MD)                        |    |
| 2-110   | 10.00  |   |   |  |   |  | -  |   | <u>'</u>  |   |                               |   |   |                                      |    |
| 25. Produc  | cing Interval  | ls  |   |  |   |  | rforation  | Record  |   |   |                               |   |   |                                      |    |
| Formation   |  |   |   | Top Bottom   |   | Perforated Interval<br>MD3196'-3490'   |  |   | · · · · · ·   |   |                               |   |   |                                      |    |
| A) Glorieta   |  |   |   |  | ł   | <u> </u>   |  | Interval  |   | Size  |                               | Holes   | · Perf. S   |                                      |    |
|   | Gloriet<br>Yeso  | a   |   | D2800'<br>D2895'   | MD2895<br>MD4272  | 5' ME  | 03196  | Interval  | 0   | Size<br>.41"<br>.41"  | 2                             |   | ·<br>· Perf. S<br>Ope   | en                                   |    |
|   |  | a   |   | D2800'   | MD2895<br>MD4272  | 5' ME<br>2 ME  | 03196'<br>03540'   | Interval<br>-3490'<br>-3845'  | 0   | .41"<br>.41"  | 2                             | 9   | Ope   | en                                   | L  |
|   | Yeso   |   | M   | D2800'<br>D2895'   | MD2895  | 5' ME<br>2 ME  | 03196'<br>03540'   | Interval<br>-3490'<br>-3845'  | 0   | .41"  | 2                             | 9 0   | Ope   | en                                   |    |
| 27. Acid, I   |  | eatment, C  | M   | D2800'<br>D2895'   | MD2895<br>MD4272  | 5' ME<br>2 ME  | 03196'<br>03540'<br>s:MD3  | Interval<br>-3490'<br>-3845'  | 0<br>0<br>8 0   | .41"<br>.41"<br>.41"  | 2                             | 9 0   | Ope<br>Ope  | en                                   |    |
| 27. Acid, H   | Yeso<br>Fracture, Tra  | eatment, C<br>val   | ement Squ   | D2800'<br>D2895'<br>eeze, Etc.   | MD2895<br>MD4272<br>xisting Ye  | 5' ME<br>2 ME<br>eso Perfs   | 03196'<br>03540'<br>s:MD3  | Interval<br>'-3490'<br>'-3845'<br>904'-419<br>Amount and  | 0<br>0<br>8<br>0<br>1 type of   | .41"<br>.41"<br>.41"  | 2 3 2                         | 9 0   | Ope<br>Ope<br>Ope   | en<br>en<br>en                       | ·  |
| 27. Acid, I<br>M  | Yeso<br>Fracture, Tri<br>Depth Inter   | eatment, C<br>val<br>3490' '  | emient Squ  | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1   | MD2895<br>MD4272<br>xisting Ye  | 5' ME<br>2 ME<br>eso Perfs   | 03196'<br>03540'<br>s:MD3<br>v/27,0  | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100   | 0<br>0<br>1 type of<br>mesh   | 41"<br>41"<br>6 Material<br>& 224,7   | 2<br>3<br>2<br>36# 4          | 9   | Ope<br>Ope<br>Ope   | en<br>en<br>en<br>«water.            |    |
| 27. Acid, I<br>MI<br>MI   | Yeso<br>Fracture, Tro<br>Depth Inter<br>D3196'-3   | eatment, C<br>val<br>3490' -<br>3845'   | emient Squ  | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1   | MD2895<br>MD4277<br>ixisting Ye<br>5% HCL &<br>% HCL & 1  | 5' ME<br>2 ME<br>eso Perfs   | 03196'<br>03540'<br>s:MD3<br>v/27,0  | Interval<br>'-3490'<br>'-3845'<br>904'-419<br>Amount anc<br>71# 100<br>7# 100 m   | 0<br>0<br>1 type of<br>mesh<br>aesh 8   | .41"<br>.41"<br>.41"<br>f Material<br>& 224,7<br>& 273,89                               | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>/70 Ottawa  | Ope<br>Ope<br>Ope   | en<br>en<br>en<br>k water.<br>water. |    |
| 27. Acid, I<br>MI<br>MI<br>Date First   | Yeso<br>Fracture, Trn<br>Depth Inter<br>D3196'-3<br>D3540'-3   | eatment, C<br>val<br>3490'<br>3845'   | ment Squ<br>~15<br>150<br>Test<br>Production  | D2800'<br>D2895'<br>ecze, Etc.<br>00 gal 1<br>0 gal 15'  | MD2895<br>MD4277<br>Existing Yo<br>5% HCL &<br>% HCL & 1  | 5' ME<br>2 ME<br>eso Perfs<br>fraced w   | 03196<br>03540<br>s: <i>M</i> D3<br>s: <i>M</i> D3<br>v/27,0<br>/29,74                                 | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga   | 0<br>0<br>1 type of<br>mesh<br>aesh 8   | .41"<br>.41"<br>.41"<br>f Material<br>& 224,7<br>& 273,89                               | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa  | Ope<br>Ope<br>Ope   | en<br>en<br>en<br>«water.            |    |
| 27. Acid, I<br>MI<br>MI<br>Date First<br>Produced<br>05/14/14   | Yeso<br>Fracture, Tri<br>Depth Inter<br>D3196'-3<br>D3540'-3<br>Test<br>D3540'-4<br>Date<br>05/19/14   | eatment, C<br>val<br>3490'<br>3845'<br>Hours<br>Tested<br>24                                      | Mi<br>ement Squ<br>~15<br>150<br>Test<br>Production                                       | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15<br>0 gal 15<br>BBL<br>83  | MD2895<br>MD4277<br>Existing Ye<br>5% HCL &<br>% HCL & 1<br>Gas<br>MCF<br>B<br>122  | 5' ME<br>2 ME<br>eso Perfs<br>fraced w/<br>fraced w/   | 03196<br>03540<br>s: MD3<br>w/27,0<br>/29,74   | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>Gr   | 0<br>0<br>0<br>1 type of<br>mesh<br>aesh 8  | .41"<br>.41"<br>.41"<br>?Material<br>& 224,7<br>& 273,89                                | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>/70 Ottawa  | Ope<br>Ope<br>Ope   | en<br>en<br>en<br>k water.<br>water. |    |
| 27. Acid, I<br>MI<br>Date First<br>Produced<br>05/14/14<br>Choke  | Yeso<br>Fracture, Tri<br>Depth Inter<br>D3196'-3<br>D3540'-3<br>Test<br>Date   | eatment, C<br>val<br>3490'<br>3845'<br>Hours<br>Tested<br>24<br>Csg.                              | ment Squ<br>~15<br>150<br>Test<br>Production  | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15<br>0 gal 15   | MD2895<br>MD4277<br>Existing Yo<br>5% HCL &<br>% HCL &<br>MCF B<br>122<br>Gas V   | 5' ME<br>2 ME<br>eso Perfs<br>fraced v<br>fraced w<br>vater<br>BL<br>1006  | 03196'<br>03540'<br>s: <i>MD3</i><br>w/27,0<br>/29,74<br>Oil Grav<br>Corr. AP                          | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>Gr   | 0<br>0<br>1 type of<br>mesh<br>hesh &   | .41"<br>.41"<br>.41"<br>?Material<br>& 224,7<br>& 273,89                                | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>70 Ottawa<br>••••••••••••••••••••••••••••••••••                 | Ope<br>Ope<br>Ope   | en<br>en<br>«water.<br>Water.        |    |
| 27. Acid, I<br>MI<br>Date First<br>Produced<br>05/14/14<br>Choke<br>Size                                | Yeso<br>Fracture, Trr<br>Depth Inter<br>D3196'-3<br>D3540'-3<br>D3540'-3<br>Test<br>Date<br>05/19/14<br>Tbg Press.<br>Flwg.<br>PSI   | eatment, C<br>val<br>3490'<br>3845'<br>Hours<br>Tested<br>24<br>Csg.<br>Press.                    | Mi<br>crient Squ<br>~15<br>150<br>Test<br>Production<br>~24 Hr.                           | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15<br>0 gal 15<br>BBL<br>83<br>0il   | MD2895<br>MD4277<br>Existing Yo<br>5% HCL &<br>% HCL &<br>MCF B<br>122<br>Gas V   | s' ME<br>2 ME<br>2 ME<br>2 So Perfs<br>1<br>5 fraced v<br>1<br>6 fraced v<br>1<br>1<br>1<br>1006<br>Vater<br>BL<br>1006  | 03196'<br>03540'<br>s:MD3<br>s:MD3<br>v/27,0<br>/29,74'<br>Oil Grav<br>Corr. AP<br>Gas : Oil           | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>Gr   | 0<br>0<br>1 type of<br>mesh<br>hesh &   | .41"<br>.41"<br>.41"<br>.41"<br>.41"<br>.41"<br>.424,7<br>& 273,89                      | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>70 Ottawa   | Ope<br>Ope<br>Ope   | en<br>en<br>en<br>k water.<br>water. |    |
| 27. Acid, I<br>MI<br>Date First<br>Produced<br>05/14/14<br>Choke<br>Size<br>28a. Produ                  | Yeso<br>Fracture, Trr<br>Depth Inter<br>D3196-3<br>D3540-3<br>Test<br>Date<br>05/19/14<br>Tbg Press.   | eatment, C<br>val<br>3490'<br>3845'<br>7ested<br>24<br>Csg.<br>Press.<br>rval B<br>Hours          | Mi<br>ement Squ<br>~15<br>150<br>Test<br>Production<br>24 Hr.<br>Rate<br>Test             | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15'<br>0 gal 15'<br>BBL<br>83<br>Oil<br>BBL  | MD2895<br>MD4277<br>Xisting Ye<br>S% HCL &<br>% HCL & 1<br>Gas V<br>MCF B<br>122<br>Gas V<br>MCF B<br>122   | 5' ME<br>2 ME<br>2 So Perfs<br>2<br>50 Perfs<br>50 Per | 03196'<br>03540'<br>s:MD3<br>s:MD3<br>v/27,0<br>/29,74'<br>Oil Grav<br>Corr. AP<br>Gas : Oil           | Interval<br>2-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>9<br>1 W  | 0<br>0<br>1 type of<br>1 | .41"<br>.41"<br>.41"<br>.41"<br>.41"<br>.41"<br>.424,7<br>& 273,89                      | 2<br>3<br>2<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>70 Ottawa   | Ope<br>Ope<br>Ope   | en<br>en<br>«water.<br>Water.        |    |
| 27. Acid, I<br>MI<br>Date First<br>Produced<br>05/14/14<br>Choke<br>Size<br>28a. Produ<br>Produced<br>1 | Yeso<br>Fracture, Tri<br>Depth Inter<br>D31961-3<br>D35401-3<br>D35401-3<br>Date<br>05/19/14<br>Tbg. Press.<br>Hwg.<br>PS1<br>suction - Inte<br>Test<br>Date                   | eatment, C<br>val<br>3490'<br>3845'<br>Based<br>24<br>Csg.<br>Press.<br>Tested<br>Hours<br>Tested | Mi<br>ement Squ<br>~15<br>150<br>Test<br>Production<br>Z4 Hr.<br>Rate<br>Production       | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15<br>0 gal 15<br>0 gal 15<br>BBL<br>83<br>0 il<br>BBL<br>83<br>0 il<br>BBL<br>83<br>0 il<br>BBL | MD2895<br>MD4277<br>Xisting Yo<br>Xisting Yo<br>Xisting Yo<br>Xisting Yo<br>Xisting Yo<br>MCF B<br>122<br>Gas V<br>MCF B<br>122<br>Gas V<br>MCF B | s' ME<br>2 ME<br>2 ME<br>2 ME<br>2 So Perfs<br>4 fraced v<br>4   | O3196'<br>D3540'<br>S:MD3  | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>Gr<br>We<br>ity Ga<br>Gr<br>ity Ga<br>Gr<br>ity Ga<br>Gr | ell Starus  | .41"<br>.41"<br>f Material<br>& 224,7<br>& 273,89                                       | 2<br>3<br>3<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>70 Ottawa<br>niMethod Pum<br>Pumping<br>n Method Fill<br>BUREAL | Ope<br>Ope<br>Ope<br>a in slick<br>in slick<br>in slick<br>in slick<br>in slick | en<br>en<br>«water.<br>Water.        | ME |
| 27. Acid, I<br>MI<br>Date First<br>Produced<br>05/14/14<br>Choke<br>Size<br>28a. Produ<br>Date First    | Yeso<br>Fracture, Trr<br>Depth Inter<br>D3196'-3<br>D3540'-3<br>D3540'-3<br>D3540'-3<br>D3540'-3<br>D3540'-3<br>Later<br>05/19/14<br>Tbg Press<br>Flue<br>FST<br>Later<br>Test | eatment, C<br>val<br>3490'<br>3845'<br>7ested<br>24<br>Csg.<br>Press.<br>rval B<br>Hours          | Mi<br>ement Squ<br>~15<br>150<br>Test<br>Production<br>24 Hr.<br>Rate<br>Test             | D2800'<br>D2895'<br>eeze, Etc.<br>00 gal 1<br>0 gal 15<br>0 gal 15<br>88L<br>83<br>0 ii<br>BBL<br>83<br>0 ii<br>BBL<br>83                            | MD2895<br>MD4277<br>Existing Ye<br>S% HCL &<br>% HCL &<br>MCF B<br>122<br>Gas V<br>MCF B<br>122<br>Gas V<br>MCF B                                 | 5' ME<br>2 ME<br>eso Perfs<br>fraced v<br>fraced v<br>fraced w<br>vater<br>BL<br>1006<br>Vater<br>BL<br>1,006  | 03196'<br>03540'<br>s:MD3<br>s:MD3<br>v/27,0'<br>(29,74'<br>Oil Grav<br>Corr. AP<br>Gas : Oil<br>Ratio | Interval<br>-3490'<br>-3845'<br>904'-419<br>Amount and<br>71# 100<br>7# 100 m<br>ity Ga<br>Gr<br>We<br>ity Ga<br>Gr<br>ity Ga<br>Gr<br>ity Ga<br>Gr | I type of a mesh avity eff Status   | .41"<br>.41"<br>Material<br>& 224,7<br>& 273,89   | 2<br>3<br>3<br>36# 4<br>9# 40 | 9<br>0<br>9<br>0/70 Ottawa<br>70 Ottawa<br>niMethod Pum<br>Pumping<br>n Method Fill<br>BUREAL | Ope<br>Ope<br>Ope<br>a in slick<br>in slick<br>in slick<br>in slick<br>in slick | en<br>en<br>water.<br>FUR RE         | ME |

(See instructions and spaces for additional data on reverse side)

2

| Date First<br>Produced | Test<br>Date                                     | Hours<br>Tested | Test<br>Production | Oil<br>BBL    | Gas<br>MCF        | Water                | BBL      | Oil Gravity<br>Corr.             | Gas Gravity  | Production Method              | ,   |
|------------------------|--|-----------------|--------------------|---------------|-------------------|----------------------|----------|----------------------------------|--|--------------------------------|---|
| Choke<br>Size          | Tbg, Press.<br>Flwg.<br>Sl                       | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL    | Gas<br>MCF        | Water                | BBL      | Gas : Oil<br>Ratio               | Well Status  | "L                             |   |
| 28c. Proc              | duction - Inter                                  | val D 🕠         | I                  | <u></u>       |                   | -L                   |          |                                  |  |                                |   |
| Date First<br>Produced | Test<br>Date                                     | Hours<br>Tested | Test<br>Production | Oil<br>BBL    | Gas<br>MCF        | Water                | BBL      | Oil Gravity<br>Corr.             | Gas Gravity  | Production Method              |   |
| Choke<br>Size          | Tbg. Press.<br>Flwg.<br>SI                       | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL    | Gas<br>MCF        | Water                | BBL      | Gas : Oil<br>Ratio               | Well Status  | · ·                            |   |
|                        | osition of Gas                                   | (Sold, used     | for fuel, ve       | nted, etc.)   |                   |                      |          |                                  |  | -                              | •   |
| Plan<br>30 Sum         | to sell.<br>mary of Porou                        | is Zones (In    | clude Aquifi       | ers).         |                   |                      |          | <u></u>                          | 31 Formatio  | n (Log) Markers                |   |
| Show<br>tests,         | v all importan                                   | t zones of p    | orosity and o      | contents ther |                   |                      |          | ll drill-stem<br>it-in pressures |  |                                |   |
| For                    | Formation Top Bottom                             |                 |                    |               | Descript          | ions, Con            | tents, e | etc.                             |  | Top                            |   |
| Gloriet                | a  | MD2800          | MD2895             | Oil & Ga      |                   |                      |          | ······                           | <u> </u>   |                                | Meas. Depth<br>Depth  |
| Yeso                   | -  | 1               |                    | Oil & Ga      |                   |                      |          |                                  | Seven Riv<br>Queen<br>Grayburg<br>San Andres<br>Glorieta<br>Yeso<br>Tubb |                                | 274'<br>791'<br>MD1216'<br>MD1454'<br>MD2800'<br>MD2895'<br>MD4272' |
|                        |  |                 |                    |               |                   |                      |          |                                  |  |                                |   |
|                        | tional remark<br>DO 4 K F                        |                 |                    |               | orkover           |                      |          |                                  |  |                                |   |
| 1. E                   | e enclosed att<br>lectrical/Mech<br>undry Notice | nanical Logs    |                    |               |                   | Geologic<br>Core Ana |          | a 3. DST<br>7. Other             | -  | 4. Directional Survey          | <u></u>   |
| 36. I here             | by certify that                                  | t the foregoi   | ng and attac       |               | -                 |                      | orrect   | as determined from               | m all available  | records (see attached ins      | tructions)*   |
| Name                   | : (please prim                                   | יש <u></u>      | Mike Pip           | $\frac{1}{2}$ | <u>5-327-45</u>   | 573                  |          | Title                            | Petroleun  | Engineer (Agent                | ;)  |
| Signa<br>Title 18      |  | n 1001 and      | Title 43 U.S       | C. Section    | /<br>1212, make i | it a crime           | for any  | Date                             | May 11, 2  | 014<br>to make to any departme | ent or agency of the U  |
|                        |  |                 |                    |               |                   |                      |          | within its jurisdict             |  |                                |   |
| -                      |  |                 |                    |               |                   |                      |          |                                  |  |                                |   |