

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name DONALDSON COM A 6. Well Number: 1			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator VANGUARD PERMIAN LLC.						9. OGRID 258350					
10. Address of Operator 5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057						11. Pool name or Wildcat EAST LOVING BRUSHY CANYON					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	23	23S	28E		1930	NORTH	2303	WEST	EDDY	
BH:											
13. Date Spudded 4-29-14		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 5-30-14		17. Elevations (DF and RKB, RT, GR, etc.) 3020.4 GL			
18. Total Measured Depth of Well 13213				19. Plug Back Measured Depth 5507		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4708-4712, 4756-4758, 4776-4778, 4788-4782, 4810-4812											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16		65		466		18 1/2		370			
10 3/4		40.5		3037		12 1/4		1200			
7 5/8		26-29-33.7		10800		9 1/2		2850			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
							2 7/8	4867			
26. Perforation record (interval, size, and number) 4708-4712, 4756-4758, 4776-4778, 4788-4782, 4810-4812											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4708-4812						2000 gals 7.5% NEFE acid & 50 RSN					
						Frac w/49,560# 20/40 Brady Sd & 31,020#					
						RC sd					
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMP				Well Status (<i>Prod. or Shut-in</i>)					
Date of Test 5-30-14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 40	Gas - MCF 62	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)											
NM OIL CONSERVATION ARTESIA DISTRICT											
30. Test Witnessed By JUL 14 2014											
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
RECEIVED											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Gaye Heard			Printed Name GAYE HEARD Title AGENT			Date 7-10-14					
E-mail Address gheard@oilreportsinc.com											