

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/1/14
<sup>4</sup> API Number 30-015-41574	<sup>5</sup> Pool Name Hackberry;	<sup>6</sup> Pool Code 97056
<sup>7</sup> Property Code 38180	<sup>8</sup> Property Name Strawberry 7 Fed Com	<sup>9</sup> Well Number 9H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
8I	7	19S	31E		1500	South	340	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
no. 8L	7	19S	31E		2260	South	330	West	Eddy

<sup>12</sup> Lsc Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/1/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 08 2014  
RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/30/13	2/1/2014	12290	12244	8162 - 12210	

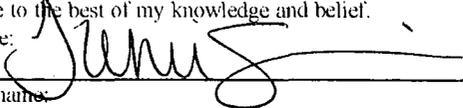
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5	13.375	575	626 sx C; Circ 175 sx
12.25	9.625	3107	2185 sx C; Circ 0
8.75	5.5	12290	2046 sx H; 323 sx C; Circ 290 sx
	Tubing:	0	

**V. Well Test Data**

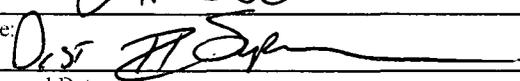
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/17/13	12/17/13	12/17/13	24 hrs	200 psi	220 psi

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
	257 bbl	1802 bbl	871 mcf	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: Tami Shipley  
Title: Regulatory Compliance Analyst  
E-mail Address: tami.shipley@dmv.com  
Date: 5/20/2014

OIL CONSERVATION DIVISION

Approved by:   
Title:   
Approval Date: 9-11-14

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. BHL: NMLC069464A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NMNM127411

8. Well Name and No.  
Strawberry 7 Fed Com 9H

9. API Well No.  
30-015-41574

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-228-4248

10. Field and Pool or Exploratory Area  
Hackberry;

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1500' FSL & 340' FEL Unit, Sec 7, T19S, R31E  
2260' FSL & 330' FWL Unit, Sec 7, T19S, R31E

PP: 1591' FSL & 520' FEL

11. Country or Parish, State  
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

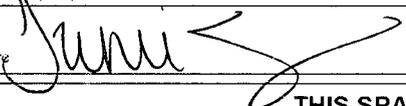
1/8/14 - 1/17/14: MIRU. Run CBL. 9 stage acid frac, 360 holes, 8162'-12,210'. 54,000 gal 15% HCl acid; 1,625,740# 30/50; 675,320# 20/40  
1/17/14: RD Baker Hughes, Drilled out plugs.  
2/1/14: TOP.

Accepted for record  
CRD NMOCDF-11-14

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Tami Shipley

Title Regulatory Compliance Analyst

Signature



Date 5/20/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

...ent or agency of the United States any false,