Form, 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
				5. Lease Serial No. NMNM27279	
			opposals. 6. If Indian, Allottee or Tribe Name		or Tribe Name
SUBMIT IN TR	PLICATE - Other instruction	ons on reverse si	arse side. 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. 8. Well Name and No. BRADLEY 31 B2DA FED COM 1H		cement, Name and/or No.
1. Type of Well ⊠ Oil Well □ Gas Well □ Ot	her				
2. Name of Operator MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com			9. API Well No. 30-015-40562		. <u> </u>
3a. Address 3b. Phone No PO BOX 5270 Ph: 575-39 HOBBS, NM 88241 Ph: 575-39				10. Field and Pool, or Exploratory BONE SPRING	
4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>)			11. County or Parish		h, and State
Sec 31 T18S R30E Mer NMP NWNW 170FNL 250FWL				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATU	JRE OF NOTIC	E, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	🗆 Pr	oduction (Start/Resume)	□ Water Shut-Off
—	Alter Casing	Fracture Tre	at 🗖 Re	clamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Constr	uction 🛛 🗖 Re	complete	Other
Final Abandonment Notice	Change Plans	Plug and Ab		mporarily Abandon	Drilling Operations
3. Describe Proposed or Completed Op	Convert to Injection	Plug Back		ater Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvee testing has been completed. Final A determined that the site is ready for f	rk will be performed or provide the l operations. If the operation result bandonment Notices shall be filed of inal inspection.)	Bond No. on file with s in a multiple comple only after all requireme	1 BLM/BIA. Requin tion or recompletion ents, including recla	ed subsequent reports shall be in a new interval, a Form 310 mation, have been completed, 299.292 gals	e filed within 30 days 50-4 shall be filed once
08/24/14 Frac 2nd Bone Sprir slickwater, 291,900 gals 20# I	ng from 8848' MD (8187' TVI Linear gel, 932,316 gal 20#)	K-Link gel carrying	69,689# 100 M	esh,	
08/24/14 Frac 2nd Bone Sprir slickwater, 291,900 gals 20# I 1,630,905# 20/40 white sand	ng from 8848' MD (8187' TVI Linear gel, 932,316 gal 20#) & 391,250# 20/40 SB Excel	K-Link gel carrying Sand. Flowback v	69,689# 100 M vell for cleanup.	esh,	04 000000000000000000000000000000000000
08/24/14 Frac 2nd Bone Sprir slickwater, 291,900 gals 20# I 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme	Līnear gel, 932,316 gal 20# X & 391,250# 20/40 SB Excel	C-Link gel carrying Sand. Flowback v) 69,689# 100 M vell for cleanup.	esh,	OIL CONSERVATIO ARTESIA DISTRICT
slickwater, 291,900 gals 20# I 1,630,905# 20/40 white sand	Linear gel, 932,316 gal 20#) & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7	(-Link gel carrying Sand. Flowback v '834'. Put well on p) 69,689# 100 M vell for cleanup. production. 9-/6-/9	esh,	OIL CONSERVATIO Artesia district SEP 1 6 2014
slickwater, 291,900 gals 20# I 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme	Linear gel, 932,316 gal 20#) & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7	(-Link gel carrying Sand. Flowback v '834'. Put well on p) 69,689# 100 M vell for cleanup. production.	esh,	
slickwater, 291,900 gals 20# I 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919	K-Link gel carrying Sand. Flowback v '834'. Put well on p	I 69,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD	esh, NM attion System	ARTESIA DISTRICT SEP 1 6 2014
slickwater, 291,900 gals 20# l 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 true and correct. Electronic Submission #263 For MEWBOURN	(-Link gel carrying Sand. Flowback v '834'. Put well on p Accepted	169,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD	esh, NM attion System	ARTESIA DISTRICT SEP 1 6 2014
slickwater, 291,900 gals 20# 1 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 strue and correct. Electronic Submission #263 For MEWBOURN	K-Link gel carrying Sand. Flowback v 1834'. Put well on p Control of the second	169,689# 100 M vell for cleanup. production. 9-/6-/Y for record CD BLM Well Inform sent to the Carlst AUTHORIZED	esh, NM ation System bad	ARTESIA DISTRICT SEP 1 6 2014
slickwater, 291,900 gals 20# 1 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 strue and correct. Electronic Submission #263 For MEWBOURN	K-Link gel carrying Sand. Flowback v 1834'. Put well on p 1834'. Put well on p	169,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD BLM Well Inform sent to the Carlst AUTHORIZED 09/12/2014	esh, NM Pation System Dad REPRESENTATIVE	ARTESIA DISTRICT SEP 1 6 2014
slickwater, 291,900 gals 20# 1 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio 14. Thereby certify that the foregoing is Name(<i>Printed/Typed</i>) JACKIE L Signature (Electronic s	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 strue and correct. Electronic Submission #263 For MEWBOURN ATHAN	K-Link gel carrying Sand. Flowback v 1834'. Put well on p 1834'. Put well on p	169,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD BLM Well Inform sent to the Carlst AUTHORIZED 09/12/2014	esh, NM Pation System Dad REPRESENTATIVE	ARTESIA DISTRICT SEP 1 6 2014
slickwater, 291,900 gals 20# 1 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio 14. Thereby certify that the foregoing is Name(<i>Printed/Typed</i>) JACKIE L Signature (Electronic S Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or eq	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 strue and correct. Electronic Submission #263 For MEWBOURN ATHAN Submission) THIS SPACE FOR	K-Link gel carrying Sand. Flowback v 1834'. Put well on p Accepted for the second states of the second states of the second states of t	9,69,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD BLM Well Inform sent to the Carlst AUTHORIZED 09/12/2014 STATE OFFIC	esh, NM Pation System Dad REPRESENTATIVE	ARTESIA DISTRICT SEP 1 6 2014 RECEIVED
slickwater, 291,900 gals 20# 1 1,630,905# 20/40 white sand 09/05/14 RIH w/ESP equipme Bonds on file: NM1693, Natio 14. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) JACKIE L Signature (Electronic S Approved By	Linear gel, 932,316 gal 20# 3 & 391,250# 20/40 SB Excel ent & 2 7/8" 6.5# L80 tbg to 7 nwide & NMB000919 s true and correct. Electronic Submission #263 For MEWBOURN ATHAN Submission) THIS SPACE FOR d. Approval of this notice does not pitable title to those rights in the sub- perations thereon.	K-Link gel carrying Sand. Flowback v 1834'. Put well on p 1834'. Put well on p 1934'. Put well on p 1934'. Put well on p 1934'. Put well on p 1934'. Put wel	9,69,689# 100 M vell for cleanup. production. 9-/6-/9 for record CD BLM Well Informs ent to the Carlst AUTHORIZED 09/12/2014 STATE OFFIC	esh, NM hation System had REPRESENTATIVE E USE	ARTESIA DISTRICT SEP 1 6 2014 RECEIVED

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