

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40941
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee-wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
TIGGER 9 STATE
6. Well Number: **NM OIL CONSERVATION**
10
ARTESIA DISTRICT
AUG 08 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LP

9. OGRID
192463
RECEIVED

10. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

11. Pool name or Wildcat
EMPIRE; GLORIETA-YESO, EAST (96610)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	9	17S	29E		940	SOUTH	1726	EAST	EDDY
BH:										

13. Date Spudded 04/25/2014
14. Date T.D. Reached 04/30/2014
15. Date Rig Released 05/01/2014
16. Date Completed (Ready to Produce) 07/01/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3569 gr

18. Total Measured Depth of Well 5332'
19. Plug Back Measured Depth 5288'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
4470' - 5193' YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	32# J55	450'	11"	230	
5.5"	17# L80	5332'	7.875"	970	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4168'	

26. Perforation record (interval, size, and number)
5193-97, 5106-10, 5024-26, 4990-92, 4937-38, 4910-14, 4757-59, 4693-95, 4653-55, 4606-09, 4591-93, 4542-46, 4496-98, 4470-72; 2SPF (177 holes); 0.43" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4470' - 5197' Fluid - 1,364,106 slickwater; 8,500 gals 15% HCl. Sand - 39,940 lbs 100 mesh; 686,800 lbs 40/70 brown SD

28. PRODUCTION

Date First Production 08/04/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 08/05/2014 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 119 Gas - MCF 305 Water - Bbl 543 Gas - Oil Ratio 2563

Flow Tubing Press. 400 Casing Pressure 200 Calculated 24-Hour Rate Oil - Bbl 119 Gas - MCF 305 Water - Bbl 543 Oil Gravity - API - (Corr.) 39 DEGREE API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLE no gas connect reflected

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jennifer Duarte* Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 08/07/14
E-mail Address JENNIFER.DUARTE@OXY.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta 3880'	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock 3964'	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry 4308'	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. Paddock base 4078	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)