

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-41499</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Cotton Draw Unit</b>  6. Well Number: <b>218H</b>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator <b>Devon Energy Production Company, L.P.</b>	9. OGRID <b>6137</b>
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>	11. Pool name or Wildcat <b>Paduca; Bone Spring</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	25S	31E		200	South	1120	West	Eddy
BHl:		2	25S	31E	4	239	North	693	West	Eddy

13. Date Spudded 2/8/14	14. Date T.D. Reached 4/5/14	15. Date Rig Released 4/9/14	16. Date Completed (Ready to Produce) 7/10/14	17. Elevations (DF and RKB, RT, GR, etc.) 3420.2' GL
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18. Total Measured Depth of Well <b>15240' MD, 10335.7' TVD</b>	19. Plug Back Measured Depth <b>15188.6'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>Compensated Neutron Log, Spectral Gamma Ray</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10558-14970, Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	801'	17-1/2"	1508 sx Halcem C; circ 633 sx to pits	
9-5/8"	40#	4356'	12-1/4"	1505 sx C/C; circ 458 sx	
7"	29#	10540'	8-3/4"	1120 sx C/C, 100 sx Tuned line, 1150 sx Halcem; circ 0	TOC @ 1574'
		10540'	Cmt Plug	50 sx C/H; circ 0	TOC @ 10255'
4-1/2"	13.5#	15237'	6-1/2"	580 sx Versacem-H; circ 0	TOC @ 9499'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" L-80	9377.9'

26. Perforation record (interval, size, and number) <b>10558 - 14970, total 756 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10558-14970    Acidize and frac in 16 stages. See detailed summary attached.</b>
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**28. PRODUCTION**

Date First Production <b>7/10/14</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>7/28/14</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>179</b>	Gas - MCF <b>430</b>	Water - Bbl <b>320</b>	Gas - Oil Ratio <b>2402.235</b>
Flow Tubing Press. <b>320 psi</b>	Casing Pressure <b>1600 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments  
**Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Megan Moravec</i>	Printed Name <b>Megan Moravec</b>	Title <b>Regulatory Compliance Analyst</b>
E-mail Address <b>megan.moravec@dvn.com</b>	Date <b>7/30/2014</b>	

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