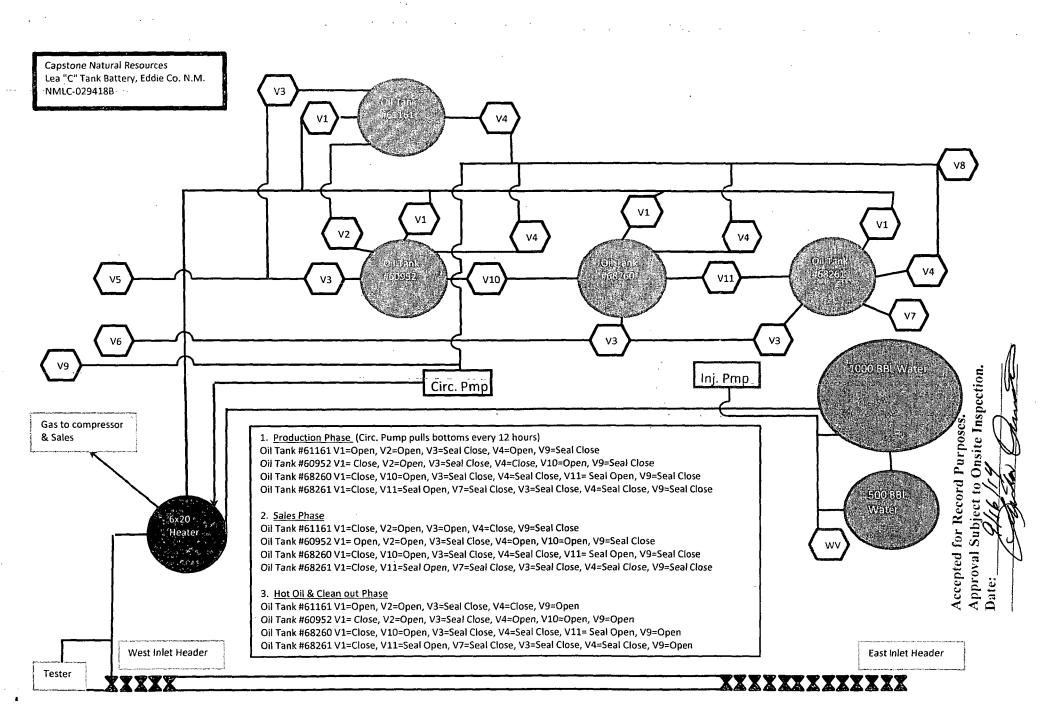
Frm 3150-5						FORM AP	
(August 2007)	DEPA	UNITED ST RTMENT OF T		OCD Hol	bbs	Budget Bureau M Expires: July 5. Lease Serial No.	
		AU OF LAND				NMLC-029418B	
		ICES AND RE				6. If Indian, Allottee	or Tribe Name
		orm for propose Ise Form 3160-		such proposals.			
1. Type of Well	UBMIT IN T	RIPLICATE – Ot	ther instructions	on page 2.		7. If Unit or CA, Agre	eement, Name and/or No.
X Oil Gas					8. Well Name and No. Lea C Federal Battery		
2. Name of Operator CAPSTONE NATURAL RESOURCES, LLC						9. API Well No.	
3a. Address			3b.	Phone No. (include ar	ea code)		· .
2250 E. 73 rd St., Suite 500, Tulsa,, OK 74136 918-236-3800						10. Field and Pool, or Exploratory Area GRAYBURG JACKSON; SR-Q-G-SA	
4. Location of Well Battery Located at #		T.,R.,M., or Survey I Letter G, Sec. 11				11. County or Parish, State EDDY, NM	
12. CHECK A	PPROPRIA	ATE BOX(es)	TO INDICAT	E NATURE OF	NOTICE	, REPORT, OR C	OTHER DATA
TYPE OF SUBMI			TYPE OF A			· · · · · · · · · · · · · · · · · · ·	
X Notice of Intent		Acidize Alter Casing Casing Repa	air	Deepen Fracture Treat New Construction Plug and Abandon	Reci Reco	action (Start/Resume) amation omplete porarily Abandon	Water Shut-Off Well Integrity X Other
Subsequent Rep	ort	Change Plan Convert to Ir		Plug Back		er Disposal	SITE FACILIT DIAGRAM
				11			
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