

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

WELL FILE
 KAT
 Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21140	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Howell "29"	
8. Well Number 1	
9. OGRID Number 151416	
10. Pool name or Wildcat Wildcat (Yeso)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location
 Unit Letter G : 1980' feet from the North line and 2310' feet from the East line
 Section 29 Township 20S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. respectfully request a Temporary Abandon status for the Howell "29" No. 1 for three years. This well is currently on Fasken's inactive well list. Granting a Temporary Abandon status would remove the well from the inactive well list while a determination is being made on whether to plug and abandon this well or recomplete it to another pool. Please find attached a procedure and current and proposed Temporary Abandonment wellbore diagrams.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 SEP 30 2014

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

RECEIVED

LAST PROD 4/1/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-9-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777
 For State Use Only

APPROVED BY: Richard Inae TITLE COMPLIANCE OFFICER DATE 9/30/14
 Conditions of Approval (if any):

**Recommended Workover Procedure
Howell "29" Com No. 1
AFE NA**

Objective:	Temporary Abandonment
Fasken Oil & Ranch, Ltd. ——— Howell "29" No. 1 ——— Cemetery Field	
Surface Location: 1980' FNL & 2310' FEL Sec 29, T20S, R25E, Eddy Co., NM	
API: 30-015-21140	
KB: 15' above GL	
Completed: 6-7-74	
TD: 3301'	
PBTd: Current 2734' CIBP w/ 6sx cement	
13-3/8" @ 202' w/400 sx, Circ to surf.	
8-5/8" @ 3240' w/1200 sx, Circ to surf.	
Tubing:	(See WB diagram and 12-23-11 pull report) 1-jt 2-7/8" EUE 8rd J-55 tubing (32,50); 2 subs 2-7/8" EUE 8rd J-55 tbg subs (19,50); 82-jts 2-7/8" EUE 8rd J-55 tubing (2629,39); 2-7/8" EUE 8rd Cup Type SN (1,10); 2-7/8" EUE 8rd J-55 PS Open-ended (4,00); EOT (2698,49).
Rods & pmp:	(Pull rpt 12-23-11) 1-1/4" x 22' polished rod w/ 10' x 1-1/2" liner (16,00); 7/8" N90 rods w/ FHSM couplings (2200'); 1-1/2" Flexbar C sinker bars w/ 3/4" pins and SHSM couplings (450'); 7/8" "D" rod sub w/ FHSM couplings (2,00); 2-5/8" x 1-7/8" x 16" RWBC pump w/ all pattern valves, 3' plgr, .006"-.008" clearance, SCB (16,00).
Perfs:	Original 2JSPF 2784-3008', (66 holes) 10-30-2010 Current 2JSPF 2621'-2682' (45 holes) 11-11-2010
TD:	9675'
PBTd:	2733' (CIBP 2753' w/6sx "G")

1. Flow back frac load until well is dead.
2. RUPU. Pull and laydown rods and pump.
3. Install 11" 3k x 7-1/16" 3k spool and 3k manual BOP with 2-7/8" pipe and blind rams.
4. POW with 2-7/8" EUE 8rd J-55 tubing, SN, and PS.
5. RU WL lubricator. RIW with 8.00" OD gauge ring (24# 8-5/8" 7.972" drift and junk basket to 2600'. POW with gauge ring, and RIW with 8-5/8" CIBP and set @ 2,600'. Dump 14 sx (35') "C" cement on CIBP. RDWL.
6. RU pump truck and test 8-5/8" casing, and CIBP to 500 psi.
7. RIW with 2-3/8" notched collar, SN and 2-7/8" EUE 8rd J-55 tubing to PBTd 2565'. Establish circulation with pump truck. Circulate well with fresh water containing clay stabilizer, oxygen scavenger, and inhibitor.

8. ND BOP and NUWH.

9. Call NMOCD representative and set up a MIT test time and date. Run MIT test on casing to 500 psi for 30 minutes with chart recorder. Release pressure. Shut well in as Temporarily Abandoned.

cwb

9-5-14

(M:\Common\WELLFILE\H\Howell 29 Com 1\How291 TA cov 9-5-14.doc)

Howell "29" No. 1

Current 12/23/11

GL: 3452'

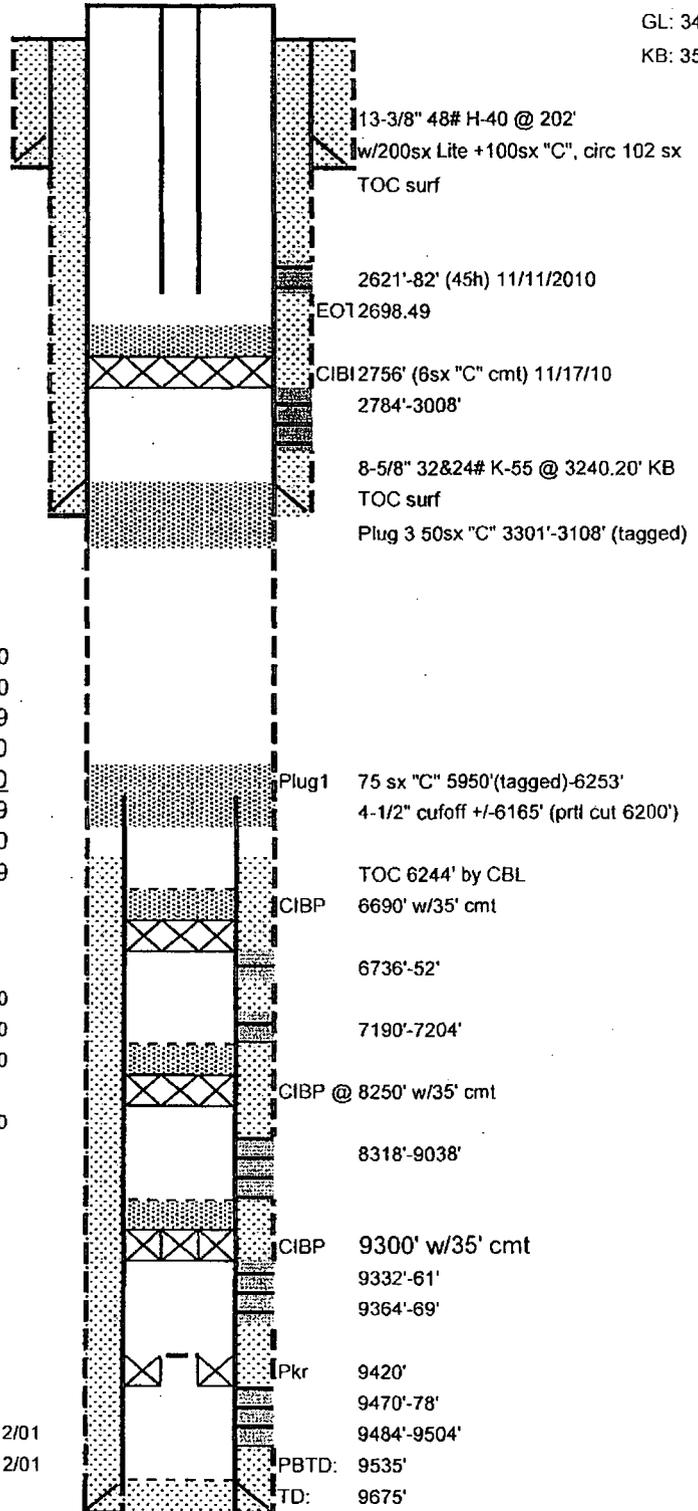
KB: 3557'

Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 1980' FNL and 2310' FEL
 Sec 29, T20S, R25E
 Eddy County, NM
 Compl.: 5/9/1974 released rig
 API #: 30-015-21140
 TD: 9675'
 PBTD: 2733' (CIBP 2753' w/6sx "C")
 Casing: 13-3/8" 48# H-40 @ 202'
 w/200sx Lite +100sx "C", circ 102 sx
 TOC surf
 8-5/8" 32&24# K-55 @ 3240.20' KB
 w/1000sx Lite + 200sx "C", circ 165sx
 TOC surf
 4-1/2" 10.5&11.6# N-80,J-55 & K-55 @ 9673'
 775sx Incor w/7.6# NaCl/sk
 TOC 6244' by CBL

Proposed: Recomplete to Cemetery (Yeso)

Tubing:	2-7/8" EUE 8rd J-55 PS Open ended	4.00
12/23/2011	2-7/8" EUE 8rd Cup Type SN	1.10
	82 jts 2-7/8" EUE 8rd J55 tubing	2629.39
	2 subs- 2-7/8" EUE 8rd J-55 tbg subs	19.50
	1 jt 2-7/8" EUE 8rd J55 tubing	<u>32.50</u>
		2686.49
	KB	12.00
	EOT	2698.49

Perfs:			
U. Yeso	2621'-27'	13h, 2jspf, 120°ph	11/11/2010
Tot 45 h	2641'-47'	13h, 2jspf, 120°ph	11/11/2010
	2673'-82'	19h, 2jspf, 120°ph	11/11/2010
CIBP	2756' (6sx "C" cmt)		11/17/10
L. Yeso	2784'-3008'	Tot 66h	10/30/2010
Plug2	3301'-3108'	50sx "C"	
Plug1	Cutoff 6150'	75 sx "C"	
CIBP	6690' w/35' "H" cmt		
Perfs:	6736'-52'	.1jspf, 10/14/10	Wolfcamp
	7190'-7204' (15 cmt)		Wolfcamp
CIBP	8250' w/35'		
Perfs:	8318'-9038'	(Apr '03, 34h)	Strawn
CIBP	9300' w/35'	cmt 5/28/2009	
Perfs:	Morrow		
	9332'-61'	(Oct '92, 30h)	Reperf 3/98, 12/01
	9364'-69'	(Oct '92, 6h)	Reperf 3/98, 12/01
	9470'-78'	(Oct '92, 9h)	Reperf 3/98
Pkr	9420'	Arrowdrill perm pkr Dec '01	
	9484'-9504'	20h, 0.33" IHD	Reperf 3/98
Junk CIBP	9810'	set Aug '79, pushed to 9810' Jan '98	



13-3/8" 48# H-40 @ 202'
 w/200sx Lite +100sx "C", circ 102 sx
 TOC surf
 2621'-82' (45h) 11/11/2010
 EOT 2698.49
 CIBP 2756' (6sx "C" cmt) 11/17/10
 2784'-3008'
 8-5/8" 32&24# K-55 @ 3240.20' KB
 TOC surf
 Plug 3 50sx "C" 3301'-3108' (tagged)
 Plug1 75 sx "C" 5950'(tagged)-6253'
 4-1/2" cutoff +/-6165' (prtl cut 6200')
 TOC 6244' by CBL
 CIBP 6690' w/35' cmt
 6736'-52'
 7190'-7204'
 CIBP @ 8250' w/35' cmt
 8318'-9038'
 CIBP 9300' w/35' cmt
 9332'-61'
 9364'-69'
 Pkr 9420'
 9470'-78'
 9484'-9504'
 PBTD: 9535'
 TD: 9675'
 4-1/2" 10.5&11.6# N-80,J-55 & K-55 @ 9673'
 775sx Incor w/7.6# NaCl/sk

Howell "29" No. 1

Proposed TA 9-5-14

GL: 3452'

KB: 3557'

Operator: Fasken Oil and Ranch, Ltd.
 Location: 1980' FNL and 2310' FEL
 Sec 29, T20S, R25E
 Eddy County, NM
 Compl.: 5/9/1974 released rig
 API #: 30-015-21140
 TD: 9675'
 PBTD: 2600' (14sx "C" cmt)
 Casing: 13-3/8" 48# H-40 @ 202'
 w/200sx Lite +100sx "C", circ 102 sx
 TOC surf
 8-5/8" 32&24# K-55 @ 3240.20' KB
 w/1000sx Lite + 200sx "C", circ 165sx
 TOC surf
 4-1/2" 10.5&11.6# N-80,J-55 & K-55 @ 9673'
 775sx Incor w/7.6# NaCl/sk
 TOC 6244' by CBL

Proposed: Recomplete to Cemetary (Yeso)

Tubing:	2-7/8" notched collar	0.50
Proposed	2-7/8" EUE 8rd Cup Type SN	1.10
	79 jts 2-7/8" EUE 8rd J55 tubing	<u>2550.00</u>
		2551.60
	KB	12.00
	EOT	2563.60

CIBP 2600' (14sx "C" cmt)

Perfs:

U. Yeso	2621'-27'	13h, 2jspf, 120°ph	11/11/2010
Tot 45 h	2641'-47'	13h, 2jspf, 120°ph	11/11/2010
	2673'-82'	19h, 2jspf, 120°ph	11/11/2010

CIBP	2756' (6sx "C" cmt) 11/17/10	
L. Yeso	2784'-3008'	Tot 66h 10/30/2010

Plug2 3301'-3108' 50sx "C"

Plug1 Cutoff 6150' 75 sx "C"

CIBP 6690' w/35' "H" cmt

Perfs: 6736'-52' 1jspf, 10/14/10 Wolfcamp

7190'-7204' (15cmt) Wolfcamp

CIBP 8250' w/35'

Perfs: 8318'-9038' (Apr '03, 34h) Strawn

CIBP 9300' w/35' cmt 5/28/2009

Perfs: Morrow

9332'-61' (Oct '92, 30h) Reperf 3/98, 12/01

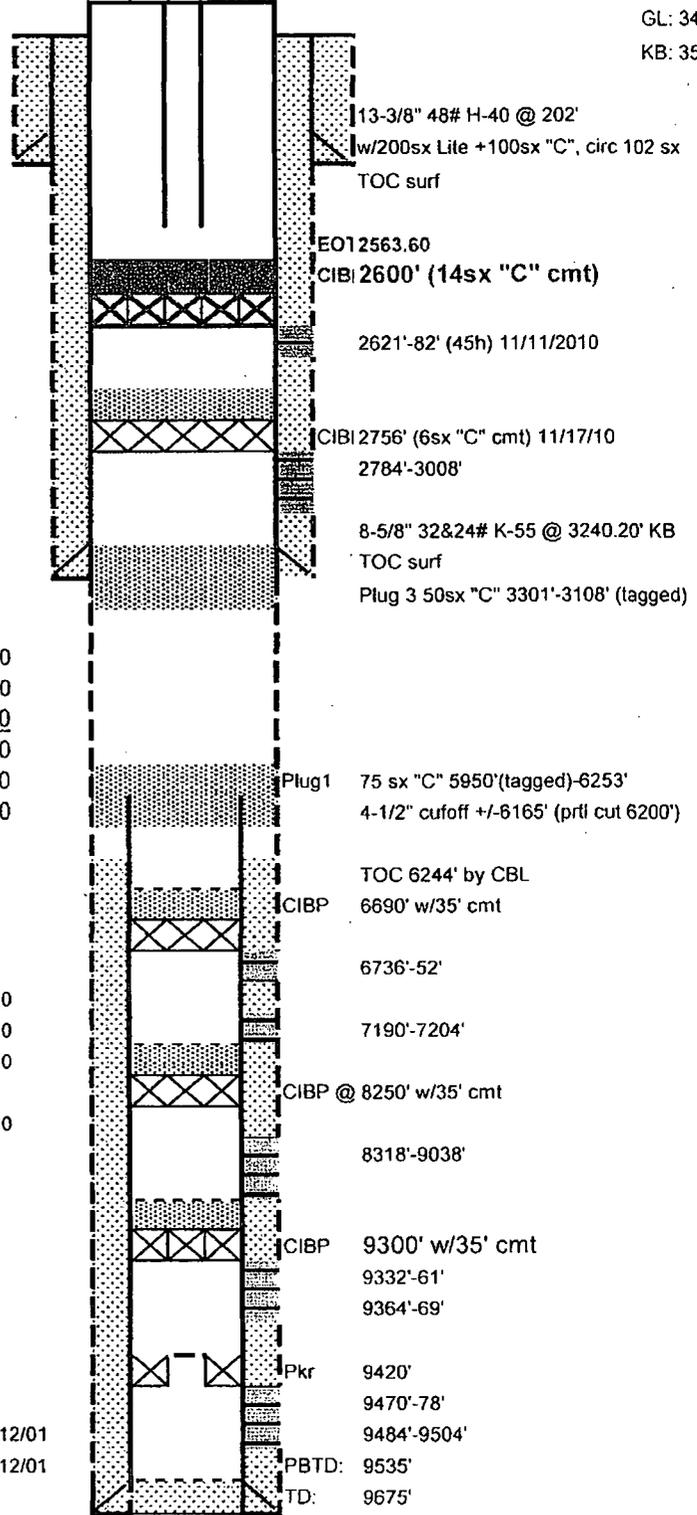
9364'-69' (Oct '92, 6h) Reperf 3/98, 12/01

9470'-78' (Oct '92, 9h) Reperf 3/98

Pkr 9420' Arrowdrill perm pkr Dec '01

9484'-9504' 20h, 0.33" IHD Reperf 3/98

Junk CIBP 9810' set Aug '79, pushed to 9810' Jan '98



13-3/8" 48# H-40 @ 202'
 w/200sx Lite +100sx "C", circ 102 sx
 TOC surf

EO12563.60
 CIBI 2600' (14sx "C" cmt)

2621'-82' (45h) 11/11/2010

CIBI 2756' (6sx "C" cmt) 11/17/10
 2784'-3008'

8-5/8" 32&24# K-55 @ 3240.20' KB
 TOC surf
 Plug 3 50sx "C" 3301'-3108' (tagged)

Plug1 75 sx "C" 5950'(tagged)-6253'
 4-1/2" cutoff +/--6165' (prtl cut 6200')

TOC 6244' by CBL
 CIBP 6690' w/35' cmt

6736'-52'

7190'-7204'

CIBP @ 8250' w/35' cmt

8318'-9038'

CIBP 9300' w/35' cmt

9332'-61'

9364'-69'

Pkr 9420'

9470'-78'

9484'-9504'

PBTD: 9535'

TD: 9675'

4-1/2" 10.5&11.6# N-80,J-55 & K-55
 @ 9673'
 775sx Incor w/7.6# NaCl/sk

cwb

11-18-10

How291 wb diagram.xls