PAR FIVE

DESIGN – EXECUTE – EVALUATE – REPORT

SQUEEZE

Burnett Oil Co. Inc
Stevens A #14
EDDY COUNTY, NEW MEXICO

Prepared By: Don Wolford

FIELD SPECIALIST

ARTESIA DISTRICT

1-575-513-9345

9-25-2014

API # 30-015-35320

BLM

PAR FIVE ENERGY SERVICES LLC

Cementing Service Report

Treatment Number 0004758	Date 9-25-14
STAGE	API. NO

WELL NAME AND NO. Stevens A #14 | LOCATION(LEAGAL)

FIELD/POOL | FORMATION | PO#

COUNTY/PARISH: EDDY | STATE: NM | AFE. NO

Company Name: Burnett Oil Co. Inc

Job Type: Squeeze

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

Squeeze holes at 1200'

Pump down 7" casing

IS CASING/TUBING SECURED? YES

DIFF PRESSURE: PSI

PRESSURE LIMIT: PSI

BUMP PLUG TO: PSI

RIG NAME: Pulling unit

WELL DATA:		BOTTOM				TOP
BIT SIZE	CSG/Liner Size	7				
TD	WEIGHT	23#				
	FOOTAGE					
	GRADE					
MUD TYPE	THREAD					
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)					TOTAL
MUD VISC	Disp. Capacity					270

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

FLOAT	TYPE	Insert	Stage Tool	TYPE	
	DEPTH			DEPTH	
SHOE	TYPE	Guide		TYPE	
	DEPTH			DEPTH	

TBG | SQUEEZE JOB

SIZE | TOOL TYPE:

WEIGHT | DEPTH

GRADE | TAIL PIPE: SIZE DEPTH

THREAD | TUBING VOLUME Bbls

USED | CASING VOL. BELOW TOOL Bbls

DEPTH | TOTAL Bbls

No. of Centralizers | ANNUAL VOLUME Bbls

JOB SCHEDULED FOR TIME: 7:00 DATE: 9-25-14 | ARRIVED ON LOCATION TIME: 6:30 DATE: 9-25-14 | LEFT LOCATION TIME: 16:00 DATE: 9-25-14

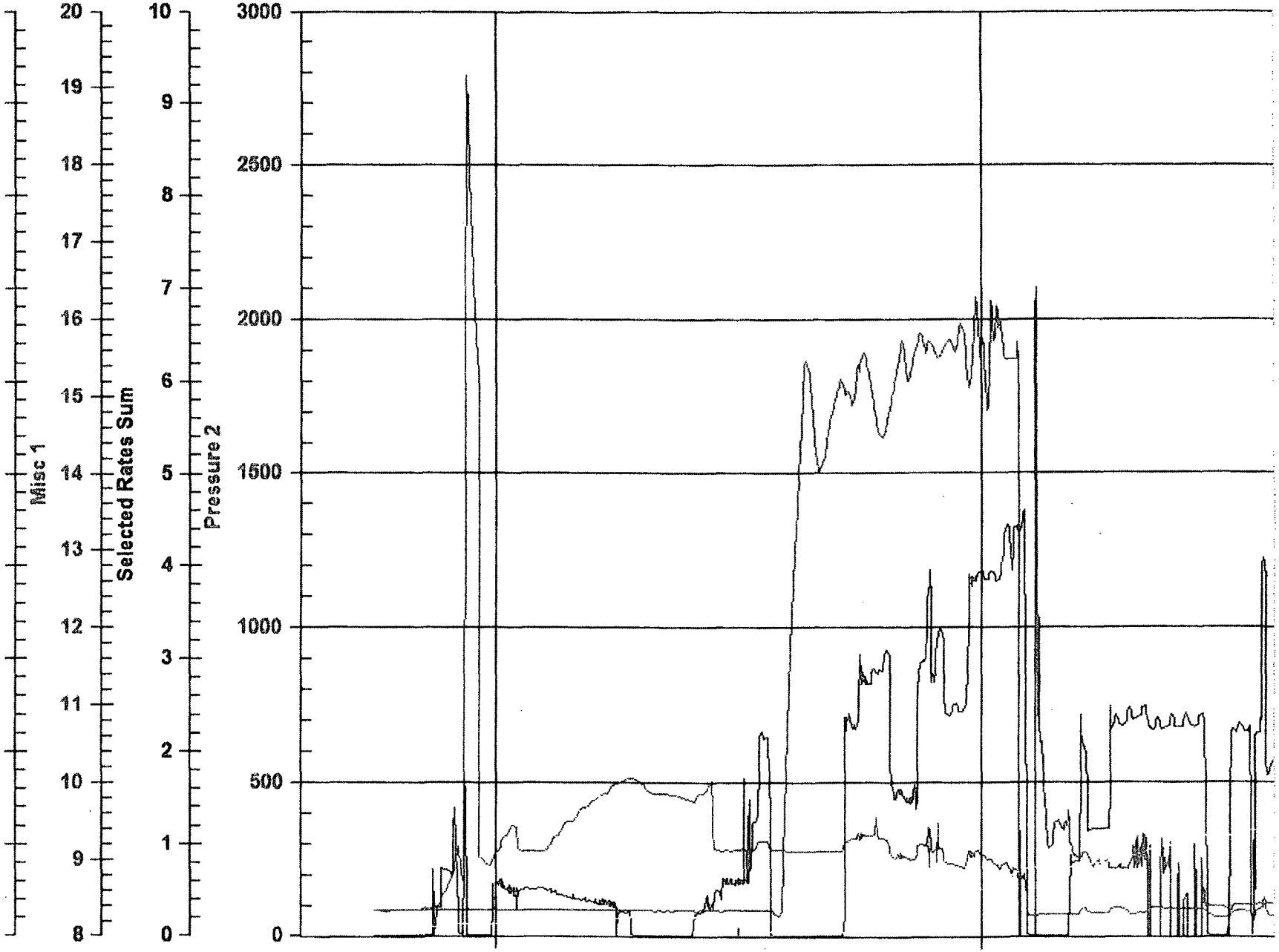
TIME (CST) TO 2400	PRESSURE BG OR D.P.	PRESSURE CASING	VOLUME PUMPED SACKS	VOLUME PUMPED BBLS	INJET RATE	FLUID TYPE	FLUID # DENSITY	SERVICE LOGE DETAIL
6:30								Hazard Assessment of location, and Test H20—Good
7:00	XXX							Rig up wait on wter trucks
9:40	XXX							Safety Meeting
9:55	XXX						8.33	Test Lines to 3000 psi
1:26	XXX	310		10	3	H20	8.33	Get injection rate with fresh water
10:19	XXX	310	150	35.5	3.8	CMT	14.8	Pump 150 sks / 35.5 bbls Class C + 2% Cacl2 @ 14.8#
10:34	XXX							Wash up pumps & lines
10:39	XXX	180		39	2	H20	8.33	Pump 41 bbls Displacement with fresh water
11:09	XXX	240				H20	8.33	Shut Down
11:20	XXX	215		1	1	H20	8.33	Stage Cement
11:22	XXX	250				H20	8.33	Shut Down
11:37	XXX	192		0.5	0.5	H20	8.33	Stage Cement
11:39	XXX	265				H20	8.33	Shut Down
11:55	XXX	191		0.5	0.5	H20	8.33	Stage Cement
11:57	XXX	312				H20	8.33	Shut Down
12:13	XXX	184		0.25	0.5	H20	8.33	Stage Cement
12:14	XXX	357				H20	8.33	Shut Down
12:40	XXX	73		1	0.5	H20	8.33	Stage Cement
12:46	XXX	750				H20	8.33	Shut Down
13:02	XXX	510		0.25	0.3	H20	8.33	Stage Cement
13:03	XXX	750				H20	8.33	Shut Down
13:16	XXX	650		0.25	0.3	H20	8.33	Stage Cement
13:17	XXX	987				H20	8.33	Shut Down
13:30	XXX							Rig Down Equipment
14:00	XXX							Depart Location
	XXX							
	XXX							
	XXX							

REMARKS

THANK YOU PAR-FIVE

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLS	SLURRY MIXED DENSITY
1	150	1.3	C+2% PF-001	35.5	14.8
2					
3					
4					
5					
6					

BREAKDOWN FLUID TYPE			VOLUME	DENSITY	PRESSURE	MAX. 0	MIN.
HESITATION SQ.		RUNNING SQ.	CIRCULATION LOST	NO	Cement Circulated To Surf.	Yes	No
BREAKDOWN	PSI	FINAL PSI	DISPLACEMENT VOL.	Bbls.	TYPE OF WELL	OIL STORAGE	BRINE WATER
Washed Thru Perfs	Yes No	TO FT.	MEASURED DISPLACEMENT	WIRELINE		GAS INJECTION	WILDCAT
PERFORATIONS			CUSTOMER REPRESENTATIVE		Service Supervisor		
TO		TO					
TO		TO	Richard Payne		Don Wolford		


Misc 1
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Selected Rates Sum
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Pressure 2
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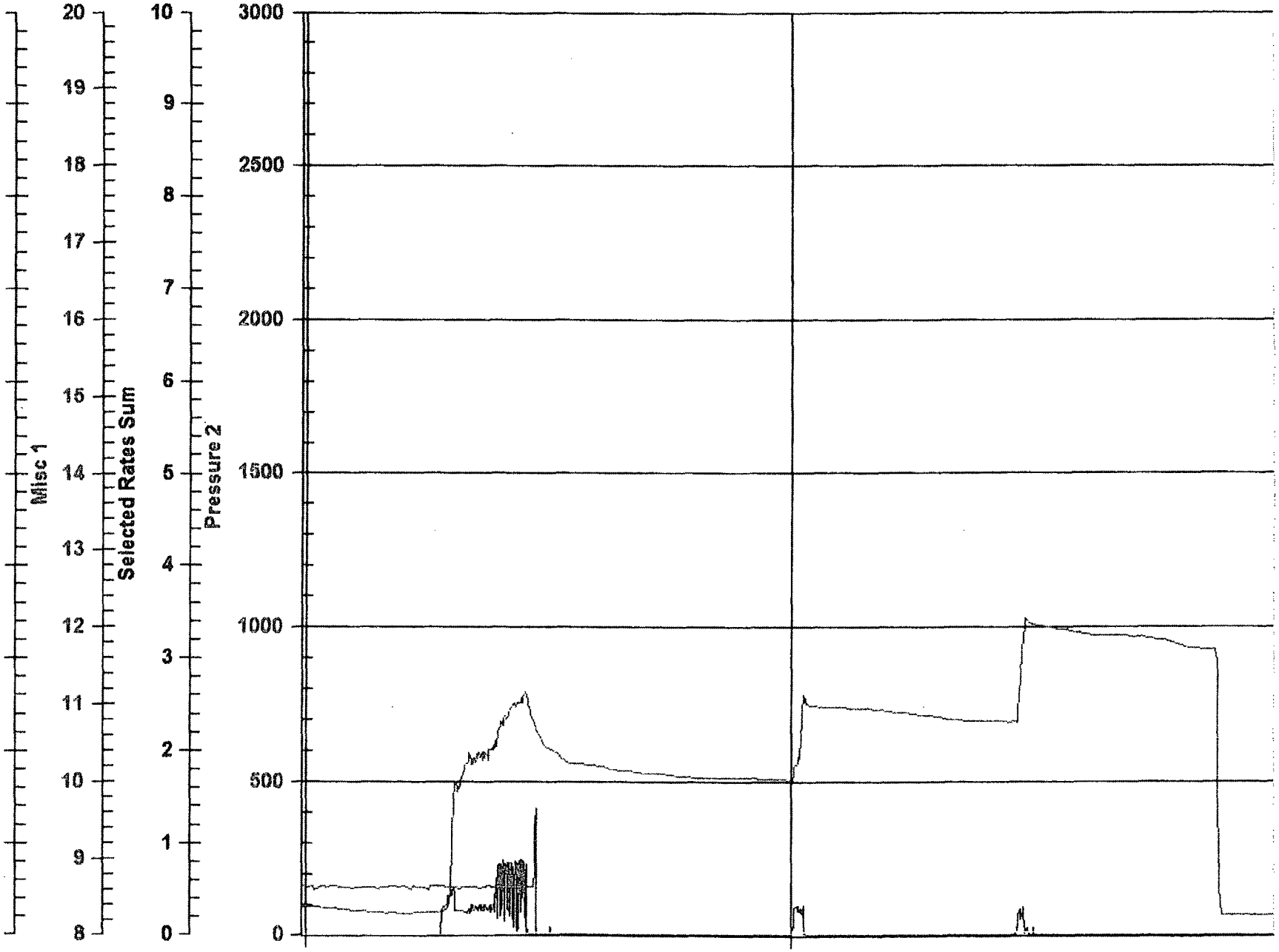
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