

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 26 2014

RECEIVED

WELL API NO.

30-015-41594

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cedar Canyon 15

8. Well Number 3H

9. OGRID Number

16696

10. Pool name or Wildcat

Pierce Crossing Bone Springs, E.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter L : 1888 feet from the South line and 700 feet from the west lineSection 15 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2925.8' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 7/10/14, RIH & Tag PBTD @ 13102', pressure test to 6200# for 30 min, good test. RIH & perf @ 13041-12821, 12716-12492, 12382-12158, 12048-11842, 11714-11490, 11380-11156, 11046-10822, 10712-10488, 10378-10154, 10044-9820, 9710-9486, 9376-9152' Total 504 holes. Frac in 12 stages w/ 308883g Treated Water + 34444g 15% HCl acid + 2425247g 15# BXL w/ 3578420# sand, RD Nabor. RIH & clean out well, POOH, RIH with 2-7/8" tbg & pkr & set @ 8663'. Flow to clean up and test well for potential.

Spud Date:

6/15/14

Rig Release Date:

7/3/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Sr. Regulatory Advisor

DATE

9/23/14

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:



TITLE

District Supervisor

DATE

9-26-2014

Conditions of Approval (if any):