

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
SEP 12 2014

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41958
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Hearse 36 State Com
6. Well Number: 6H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG OPERATING LLC

9. OGRID
229137

10. Address of Operator
One Concho Center
600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat
N. Seven Rivers;Glorieta-Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	19S	25E		150	South	2310	East	Eddy
BH:	B	36	19S	25E		384	North	2276	East	Eddy

13. Date Spudded 6/25/14	14. Date T.D. Reached 7/6/14	15. Date Rig Released 7/7/14	16. Date Completed (Ready to Produce) 8/14/14	17. Elevations (DF and RKB, RT, GR, etc.) 3408 GR
18. Total Measured Depth of Well 7674MD/ 3221TVD		19. Plug Back Measured Depth 7655	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
3460 - 7640 Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1102	11	500 sx	
5-1/2	17	7665	7-7/8	1100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2691	

26. Perforation record (interval, size, and number) 3460 - 7640, 36 holes, .43, open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3460 - 7640 AMOUNT AND KIND MATERIAL USED Acidize stages w/50,148 gals 15% HCL. Frac w/1,442,655 gals gel, 151,756 gals WaterFrac, 116,592 gals treated water, 3,098,342# 20/40 brown sand, 585,971# 16/30 CRC.
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PRODUCTION

28. Date First Production 8/25/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, sub pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/28/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 257	Gas - MCF 141	Water - Bbl. 1190	Gas - Oil Ratio 549
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Ron Beasley

31. List Attachments
C102, C103, Deviation Report, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson*
Printed Name Chasity Jackson Title Regulatory Analyst Date 9/4/14
E-mail Address cjackson@concho.com

