

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE -Other instructions on reverse side.**5. Lease Serial No.
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEVENS A 119. API Well No.
30-015-33131-00-S110. Field and Pool, or Exploratory
CEDAR LAKEYESO
UNKNOWN11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL COMPANY NCContact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E SENW 2310FNL 2310FWL
32.500698 N Lat, 103.553328 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/4/14 - BLEED DN TBG, RD PUMPING UNIT HEAD, UNSEAT PUMPTOH W 83 - 7/8" K40 RODS, 114 - 3/4" K40 RODS, 10 - 1 1/4" SB, PUMP, RU PARAFFIN KNFE, MADE 12 RUNS, CUT PARAFFIN, BLEED DN CSG, RU KILL TRK, PUMP 40 BFW DN CSG, ND WH, REL TAC, NUBOP, START TOH WTBG, PULL 40 STDS, SD.

2/5/14 - BLEED DN CSG, RU KILL TRK & PUMP 40 BFW DN CSG, FINISH TOH W 2 7/8" TBG, PULLED 146 JTS OF 2 7/8" TBG, TAC, 18 JTS 2 7/8" TBG, S/N & 1 JT FOR M/A, RU 6 1/4" MILL TOOTH BIT & 7" CSG SCRAPER, TIH W 2 7/8" TBG TO 4650', TOH W 2 7/8" TBG, LD BIT & SCRAP-PER, RU 7" CPW PKR, TIH W 2 7/8" TBG, SET PKR @ 4341', RU KILL TRK, LOAD CSG, TEST PKR TO 500 PSI - GOOD, RU PAR FIVE CMT, CLEAR TBGW 30 BBLS, INJ RATE OF 4BPM - 165 PSI, CMT W 300 SKS "C" + 2 % CACL2 @ 14.8 PPG, TAIL W 300 SKS OF "C" NEAT @ 14.8 PPG WASH PUMPS & LINES, FLUSH W 17 BBLS & SQUEEZED OFF W 1500 PSI, REL PKR, WAS NOT ABLE TO REVERSE OUT DUE TO EXCEEDING PSI ON 750 PSI BALL VALVES, CLEARED TBG CAPACITY, PULLED 10 STANDS TO 3707', REVERSE OUT, CIRCULATED 3 TIMES TBG VOLUME, CIRCULATED BACK 7 BBLS OF CEMENT,

OCD NMCD 9-24-14

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 24 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242367 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 (14AXM0163SB)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 09/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction#242367 that would not fit on the form

32. Additional remarks, continued

RESET PKR, PSI UP BELOW PKR W 500 PSI, SW, RD & REL PAR FIVE.

02/06/14 - BLEED DN TBG, REL PKR, TIH, TAG CEMENT @ 3878, TOH, LD 2 7/8" TBG ON PIPE RACKS, NDBOP, RUN 1 JTS OF 2 7/8" TBG W VALVE, SET TBG SLIPS, PACKOFF WH, RDMO.

02/20/14 - MIRU UNITED 5

02/24/14 - NIPPLE UP BOP & TEST SAME, FABRICATE AND WELD ON GAS SEPARATOR, TESTED ANNULAR TO 3000 PSI (TEST GOOD).

02/25/14 - FABRICATE LINES FOR CHOKE & INSTALL SAME

02/26/14 - COMPLETED FABRICATION OF GAS SEPARATOR, PUT PIPING TOGETHER AND BURIED FLARE LINE AND BLEED OFF LINES

03/01/14 - HOLE SIZE: 4 ??, PU 4 3/4" DCS & 4" FULL HOLE DP TO 3312', RATTLE DP GOING IN HOLE, PU 4" FULL HOLE DP TO 3917', RATTLE DP GOING IN HOLE, TAG UP, DRLG CMT 3917'-4955'.

03/02/14 - TD: 6,100'. DRLG CMT 4955'-5400', DRLG FORMATION 5400'-5429', FUNCTION TEST ANNULAR / BOP DRILL AS PER BLM, DRLG FORMATION 5429'-5804', WLS 0.2? @ 5744', FUNCTION TEST ANNULAR & BOP DRILL AS PER BLM, DRLG FORMATION 5804'-6100', PUMP POLYMER SWEEPS, WORK PIPE 60' EVERY 1/2 HR, WLS 0.6? @ 6040', FUNCTION TEST ANNULAR & BOP DRILL AS PER BLM, TOH W 65 STDS DP, RU LD MACHINE.

3/3/14 - RUN DLL/MICRO SFL/ CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOG TD 6087', RUN DLL/MICRO SFL/ CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOG TD 6087' CMT W 155 SKS @ 142#, 1.34 YIELD, 6.068 GAL SK H2O + 5% SALT + 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM (37 BBLS), DISPLACE W 50 BBLS H2O + 33 BBLS DRLG FLUID, PLUG DN 6:21 AM 3/3/2014 NOTIFY BOBBY W BLM OF RUNNING & CEMENTING PRODUCTION LINER 7:35 AM, 3/2/2014

03/04/14 - CMT W PAR 5, PLUG DN @ 6:21 AM, 3/3/2014, TOH 7 JTS, 220 FT, SCREW IN SWEDGE & CIRC 3 BBLS CMT OUT, RU BULL ROGERS LD MACHINE, LDDP & LINE COLLAR TOOL, NDBOP & SEPARATOR, RIG RELEASED 24:00 3/3/2014, RIG DN

3/20/14 - PERFORATE 13 INTS, 2 SPF @ 5752', 5762', 5772', 5800', 5808', 5834', 5884', 5900', 5908', 5952', 5962', 5972', 6008'.

03/21/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, SET @ 5665', ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS

03/24/14 - SLICKWATER FRAC W 824,628 GAL SLICKWATER, 29,906# 100 MESH, 248,631# 40/70 SN. SPOT 2000 GAL 15% NEFE ACID IN FLUSH. PERFORATE 25 INT, 2 SPF @ 5144', 5182', 5190', 5198', 5212', 5226', 5412', 5420', 5434', 5442', 5470', 5530', 5540', 5551', 5562', 5582', 5588', 5600', 5616', 5630', 5636', 5644', 5674', 5686', 5692'. FRAC DN 7" 23# CSG & 5 1/2" 17# LINER W 1,434,888 GAL SLICKWATER, 40,674# 100 MESH, 460,939# 40/70 SN.

3/26/14 - INSTALLED: 142 JTS 2 7/8" TBG 4996', SN 4997', ESP 5055', DESANDER 5060', 2 JT 2 7/8" TAILPIPE 5122', INTAKE 5019'.

3/30/14 - 32 BO, 1149 BLW, 250 MCF, 449 BHP, 1014 FLAP, 48,928 BLWTR, 10# CSG, 120# TBG, 55 HZ.

4/15/14 - 24 HR Test: 88 BO, 1060 BLW, 529 MCF, 213 BHP, 284' FLAP, 34,153 BLWTR, 90# CSG, 150# TBG, 55 HZ