Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No

NMNM12559

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, All	ottec, or Tribe Na	ame
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA. Agreement Name and/or No.			
. Type of Well					n 1288	106
Oil Well Gas Well	Other			8. Well Name a	ind No.	
, Name of Operator	Contact: Melanie Parker			Cottonmouth 23 Federal Com #1H		
COG Production, LLC	Email: mparker@concho.com			9. API Well No.		
3a. Address		3b. Phone No. (includ	le area code)	30-015-39784		
2208 W. Main Street Artesia, NM 88210		575-748-6940		10. Field and Po		****
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)	Lat.			Hollow; Bo	one Spring
Sec 23 T26S R28E 35' FNL & 2310' FWL Long.			11. Coun		Parish, State Iy	NM
2. CHECK APPROPRIATE BOX	X(S) TO INDICATE NAT	URE OF NOTICE, REPOI	RT, OR OTHER I	DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	Start/ Resume)	Water 5	Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well In	tegrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	Site Facility
	Change Plans	Plug and abandon	Temporarily A	Abandon		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug back

Please see attached Site Facility diagram

Final Abandonment Notice

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 1 8 2014

RECEIVED

100 9-36-14 compled for record NMOCD

Convert to Injection

Accepted for Record Purposes.

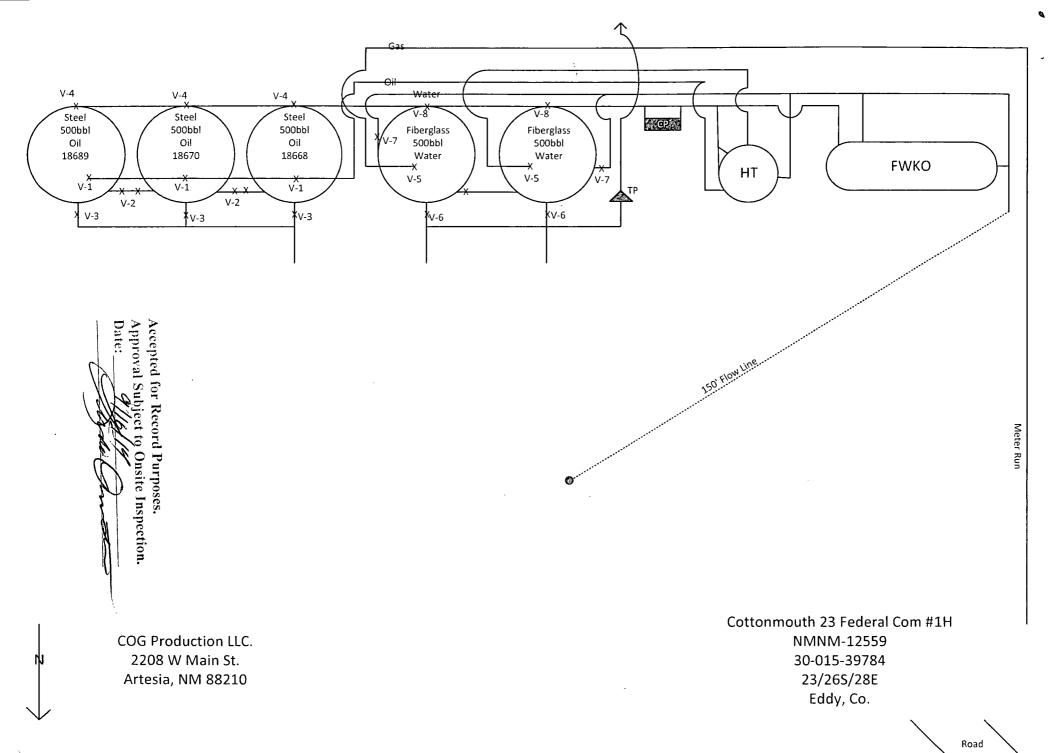
Approval Subject to Onsite Inspection.

Water Disposal

14. Thereby certify that the foregoing is true and correct.							
Name (Printed/ Typed)	Title:						
Eric Conklin	Regulatory Technician						
Signature: Excl/force	Date: 2/4/14						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by:	Title: Date:						
Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereof	Sc Office:						
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime	or any person knowingly and willfully to make any department or agency of	f the United					

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



COG Production LLC

Cottonmouth 23 Federal Com #1H NMNM12559 30-015-39784 Sec 23-T26S-R28E Eddy County, NM

1. Production Phase (OT#1)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2 Positioned:
 - 1. Valves #1,#3 Closed and sealed

Production Phase (OT #2)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1 and #3 Positioned:
 - 1. Valves #1,#3 & #4 Closed and Sealed

II. Sales Phase (OT#1)

- A. Valves #1,#2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2 Positioned:
- 1. Valve #1 Open
 - 2. Valve#2, #3 and #4 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1,#2and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1 Positioned:
 - 1. Valve #1 Open
 - 2. Valve #2, #3 and #4 Closed and Sealed

Production Phase (OT #3)

- A. Valves #1,#2,#4,#5,#6 & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #7 Closed
- D. Valves on OT #2 and #1 Positioned:
 - 1. Valves #1,#2, #3 & #4 Closed and Sealed

Sales Phase (OT#3)

- A. Valves #1,#2and #4 Closed and Sealed
- B. Valve #3 on OT #3 Open
- C. Valves on OT #1 and #2 Positioned:
 - 1. Valve #1 and #2 Open
 - 2. Valve #3 and #4 Closed and Sealed