Form 3 160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		FORM APPROVED
		OMB-NO.1004-0135
		Expires: July 31, 2010
	_	1.131

. В	5. Lease Serial N	^							
SUNDRY	NMLC055264								
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well □ Oth	ner		•	8. Well Name and No. JACKSON B 58					
2. Name of Operator BURNETT OIL COMPANY N	Contact: C E-Mail: lgarvis@bi	LESLIE GAR¹	√IS	······································	9. API Well No. 30-015-41192-00-S1				
3a. Address 801 CHERRY STREETUNIT FORT WORTH, TX 76102-68		3b. Phone No. Ph. 817-332	(include area co 2-5108	de)	10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		,	11. County or Pa	rish, and Stat	e		
Sec 12 T17S R30E NWNE 99	90FNL 1650FEL				EDDY COUNTY, NM				
	•								
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OT	HER DAT	ГА		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	ction (Start/Resume	e) 🔲 V	Vater Shut-Off		
-	☐ Alter Casing		ture Treat	□ Reclan	nation	o v	Vell Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recom	plete		ther		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon				
	Convert to Injection	☐ Plug	Back	☐ Water					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequentreports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/7/14 - PUMP 1500 GAL 15% NEFE ACID, FLUSH W 200 BFW, RD CRAIN, PERF 18 INT, 2 SPF @ 4650', 4663', 4694', 4700', 4734', 4748', 4783', 4792', 4802', 4814', 4828', 4872', 4890', 4936', 4944', 4962', 4968'. SET RBP @ 5060', TEST TO 1000PSI - OK. 5/8/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFSACIDIZE W 2500 GAL OF 15% NEFE ACID & TEST TO LOONSERVATION CONSERVATION									
242,000# 40/70 SN.		•	5	SEP 24	2014				
5/13/14 - INSTALLED: 143 JTS 2 7/8" J55 TBG 4546', SN 4547, ESP 4600', DESANDER 4605, 2 JTS 2									
Accepted for record RECEIVED									
14. I hereby certify that the foregoing is	Electronic Submission#	OIL COMPAN	YINC, sent to	the Carlsbad			i		
Name(Printed/Typed) LESLIE C	SARVIS	Title REG	ULATORY C	CORDINATOR					
					•				
Signature (Electronic	Submission)	Date 06/16	6/2014						
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE L	JSE				
Approved By ACCEPT	ED		A AMOS VISORY PE	Γ		Date 09/23/2014			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	utable title to those rights in th	Office Carlsl	bad		,				
Tid 10 I/ 0 C C 1001 1071 10									

Additional data for EC transaction#249697 that would not fit on the form

32. Additional remarks, continued

5/17/14 - 80 BO, 599 BLW, 108 MCF, 544 BHP, 1071' FLAP, 17,261 BLWTR, 80# CSG 220# TBG, 54 HZ 5/31/14 -75 BO, 584 BLW, 157 MCF, 313 BHP, 492' FLAP, 7,937 BLWTR, 100# CSG, 200# TBG, 54 HZ.