

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068430

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 323H2. Name of Operator
BOPCO LPContact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com9. API Well No.
30-015-42009-00-S13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24S R30E NWNE 105FNL 1740FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/12/2014 ? SPUD.

04/14/2014 ? Drilled 17-1/2" hole to 751'. Ran 17 jts 13-3/8", 54.5#, J-55, STC set at 751'. Lead - 420 sks Econocem, followed by Tail - 330 sks of Halcem C. Circulated up to 900 psi. No returns.

04/15/2014 ? Pumped 800 sks of Thixotropic blend. Gained returns after pumping 27 bbls of cement WOC 18 hrs.

04/16/2014 ? Test wellhead to 850 psi. Good test. Test pipe rams & annular with both 4" and 4-1/2" drill pipe, test blind rams, related valves, choke manifold, dart valve, TIW floor valve, IBOP valve, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi low and 3,000

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 18 2014

RECEIVED
9-26-14
Accepted for record
AMMOP

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #252622 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 09/16/2014 (14JA1203SE)	
Name (Printed/Typed) KEVIN BURNS	Title ENGINEER
Signature (Electronic Submission)	Date 07/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/16/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #252622 that would not fit on the form

32. Additional remarks, continued

psi high. Test 13-3/8" casing to 1,911 psi. All good tests.

04/19/2014 ? Drilled 12-1/4" hole to 3,675'. Ran 87 jts 9-5/8", 40#, N-80, LTC, MU and landed mandrel in Cameron Multi-Bowl Wellhead set at 3,655'. Lead - 1,160 sks Econocem HCL, followed by Tail - 250 sks Halcem C. Circulated 410 sks to surface. WOC 18 hrs.

04/20/2014 ? Test 9-5/8" casing to 3,000 psi. Good test.

04/25/2014 ? Drilled 8-3/4" hole to 7,647'. Ran 173 jts 7", 26#, HCP-110, BTC set at 7,647', MU and landed mandrel in Cameron Multi-Bowl Wellhead. Float collar at 7,656' and DV tool set at 5,000'. Stage 1: Lead - 230 sks Tuned Light, followed by Tail - 130 sks Versacem H. Full returns throughout job. Drop DV opening dart and pressure up to 550 psi to open DV tool. Circulated 50 bbls cement to surface.

04/26/2014 ? Stage 2: Pumped 60 bbls FW spacer w/ red dye, followed by 250 sks Tuned Light. Pressured up to 2,045 to close DV tool. Tool closed. Full returns throughout job. No cement to *TOL @ ?* surface.

04/27/2014 ? Test pack-off bushing in MBS, 250 psi for 10 min. Test to 1,250 psi. Test casing to 3,000 psi. Good test.

05/08/2014 ? Drilled 6-1/8" hole to a depth of 16,705' (7,532' TVD). Ran 211 jts 4-1/2", 11.6#, HCP-110, BTC, 29 ARES II packers, 27 MXZ sleeves and 1 OH toe sleeve. Pumped 350 bbl KCL, dropped Weatherford's composite setting ball, started pumping with 2% KCL @ 3.0 BPM and land ball with 191 bbl pumped with full returns. Ball landed with 800 psi. Pressured up to 4000 psi, packers set. Test liner hanger packer and 7" casing to 1,500 psi. Good test. Liner shoe set @ 16,695' with TOL @ 7,407'.

05/10/2014 ? Packed seal to 6,500 psi and test wellhead to 5,000 psi. Good test. Rig Release.