

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 58815, NM 113407 & NM 130858

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NADEL AND GUSSMAN PERMIAN, LLC.

3a. Address
601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79701

3b. Phone No. (include area code)
(432) 682-4429

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
PARKWAY 19 FEDERAL COM #1H

9. API Well No.
30-015-42545

10. Field and Pool or Exploratory Area
TURKEY TRACK; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FSL, 330' FWL, SEC. 19, T-19-S, R-30-E

11. County or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NGP RESPECTFULLY REQUESTS TO AMEND INTERMEDIATE CASING AND CEMENT.

2ND INTERMEDIATE (9-5/8" CSG): ADD DV TOOL AND EXTERNAL CASING PACKER SET AT 1875'

PROPOSE 2 STAGE CEMENT - PLEASE SEE ATTACHED

Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 24 2014

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SARAH PRESLEY

Title: REGULATORY ANALYST

Signature

Date: 09/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title:

Office:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

SEP 18 2014

Is/ Chris Wallis

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Parkway 19 Fed Com #1H

Section 19, T19S, R30E,

API # 30-015-42545

Nadel and Gussman Permian, LLC

13-3/8" 1st intermediate set at 1759'

2nd intermediate

9-5/8" 40# J-55 LTC casing set at 3550'

DV tool and external casing packer set at 1875'

Proposed 2 stage Cement:

1st stage lead: 520 sacks 170% EXCESS

CLASS C 35/65 + 6% BENTONITE + 0.125# CELLO-FLAKE + 3# KOL-SEAL + 5% SALT (BWOW), 12.8 PPG, 1.90 CUFT/SACK, 9.86 GAL/SACK

1ST STAGE TAIL: 190 SACKS 50% EXCESS

CLASS C + 0.25# CELLO-FLAKE 14.80 ppg, 1.33 YIELD, 6.31 GAL/SACK

2nd Stage Lead: 340 sacks 50% excess

CLASS C 35/65 + 6% BENTONITE + 5% SALT (BWOW) 12.8 PPG, 1.89 CUFT/sack, 10.18 gal/sack

2nd Stage tail: 210 sacks 50% excess

Class C plus 1% CACL2 14.80 PPG, 1.33 CUFT/sack, 6.34 gal/sack

Conditions of Approval

DV tool at approximately 1875'. DV tool must be set at least 50' below previous casing shoe.

1. The minimum required fill of cement behind the 9-5/8 inch 2nd intermediate casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.