Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such pr					5. Lease Serial No. NMLC029338A			
			enter an opposals. 6. If Ind			Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE -Other instruct	ions on reverse	side.	7. I	f Unit or CA/Ag	reement, N	Name and/or No.	
1. Type of Well					8. Well Name and No. GISSLER A 19			
Ø Oil Well					9. API Well No.			
2. Name of Operator Contact: LESLIE GAR BURNETT OIL COMPANY NC E-Mail: lgarvis@burnettoil.com				30-015-32835-00-S1				
3a. Address 801 CHERRY STREETUNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108			10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parsh, and State				
Sec 14 T17S R30E NWSE 23					EDDY COUNTY, NM			
<u> </u>		<u> </u>	· · ·					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NO	ΓΊCE, REPOI	RT, OR OTH	ER DA	ГА	
TYPE OF SUBMISSION	·		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	C	Production (S	Start/Resume)	, o A	Vater Shut-Off	
-	☐ Alter Casing		reat [Reclamation		0 V	Vell Integrity	
Subsequent Report ■	□ Casing Repair	■ New Cons	truction [☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	Abandon [☐ Temporarily Abandon			,	
	☐ Convert to Injection	Plug Back	ַ	■ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for for	ally or recomplete horizontally, g irk will be performed or provide to doperations. If the operation res bandonment Notices shall be file	give subsurface locations he Bond No. on file w	ns and measured	and true vertical	depths of all per entreports shall iterval, a Form 3 e been complete	tinent mar be filed with 160-4 shall d, and the	rkers and zones. ithin 30 days Il be filed once operator has	
5/27/14 - PERFORATE @48 4692,4752, 4778', 3 SPF 14	96', 4924', 4950', 4959', 49 INTERVALS	992', 5012', 5033',	5058', 4555', 4	4586', 4640',	(R) H	100D	9-26-14	
5/28/14 - SPOT 168 GAL OF SEALERS.	F 15% NEFE ACROSS PE	RFS, P ACIDIZE	N/2500 GAL (OF 15% NEF	E & 48 BALL			
5/30/14 - SLICKWATER FRA	C W497,196 GALS SUC	(WATER, ALL FV	<i>I</i> , 10,236# 100	0 MESH, 187,	269# 40/70 S	3N.		
6/2/14 - RU CUDD, SIICKW/ 2000 GAL 15% NEFE ACID.	ATER FRACW 703,458 G	ALS SLICKWATE	R 19,904# 100) MESH 243,				
6/4/14 - INSTALLED: 134 JT	S 2 7/8" TBG 4432.6', TAC	2 4435.6', 14 JTS	2 7/8' TBG 48	98.6', SN	NM (NSERVATION A DISTRICT	
14. I hereby certify that the foregoing is	s true and coπect	· · · · · · · · · · · · · · · · · · ·				SEP 2	3 4 2014	
	Electronic Submission #2	OIL COMPANIYING	, sent to the C	arlsbad	į	RECE	IVED	
Name(Printed/Typed) LESLIE (BARVIS	. Title	REGULAT	ORY COORE	INATOR		.1VED	
Signature (Electronic	Submission)	Date	07/09/2014	1			_	
C.B. (Dioed Onle	THIS SPACE FO	<u> </u>			•			
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. ACCEPT	- D		JAMES A AN	NO DET				

Approved By ACCEPTED	JAMES A AMOS _{Title} SUPERVISORY PET	Date 09/23/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equiable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlshad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

Additional data for EC transaction#252285 that would not fit on the form

32. Additional remarks, continued

4899.7', 2' SUB 4901.7', GS 4934.1', 2 JTS 2 7/8"TBG 4996.6', BULL PLUG 4997.1?.

7/2/14 - INSTALLED: 132 JTS 2 7/8" J55 TBG 4374.24', TAC 4377.24', 2 JTS 2 7/8" J55 TBG 4443.40', SN 4444.50', 2 7/8" X 2' SUB 4446.62', GS 4478.64', BULL PLUG 454528'

7/3/14 - LUFKIN C456D-305-144 SN#M173192H-3136762 INSTALLED: 1 1/4" X 26' PR W/1 1/2" X 14' LINER, 3/4" X 8' N97 PONY ROD, 163 - N97 RODS WFST CPLGS, 12 - 1 1/2" C SINKER BARS W 3/4" PINS, 2 1/2" X 1 3/4" X 20' RHBC PUMP.

7/4/14 - 10 BO, 170 BLW, 50 MCF, 28,417 BLWTR, 50# CSG, 150# TBG

7/8/14 - 24 HR Test 49 BO, 115 BLW, 103 MCF, 27,662 BLWTR, 50# CSG, 150# TBG