	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR			OCD	Artesia	FORM APPROVED OMB NO. 1004-0135		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMNM114356		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
=	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
_	1. Type of Well I. Type of Well Gas Well Oil Well Gas Well					8. Well Name and No. SANDY FEDERAL 22H		
_	2. Name of Operator Contact: HOPE KNAULS CIMAREX ENERGY COMPANY OF COMail: hknauls@cimarex.com					9. API Well No. 30-015-41792-00-X1		
	3a. Address 600 NORTH MARIENFEL MIDLAND, TX 79701	(include area code) 10. Field and Pool, or Exploratory 5.1799 WILDCAT						
-	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
	Sec 23 T23S R30E SESE 0195FSL 0250FEL 32.170152 N Lat, 103.503761 W Lon					EDDY COUN	ΓΥ, ΝΜ .	
-	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
_	TYPE OF SUBMISSION TYPE OF ACTION						•	
	Notice of Intent	C Acidize	Dee	-		ion (Start/Resume)	U Water S	
	Subsequent Report	 Alter Casing / Casing Repair 		cture Treat	Reclamation Recomp		U Weil Int	egrity
	Final Abandonment Notic		-	g and Abandon	— . ·	arily Abandon Change to Orig		Origina
		Convert to Injection		-	Water D	•	PD	
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CIMAREX ENERGY CO. RESPECTFULLY REQUESTS TO CHANGE THE REMEDIAL CEMENT WORK AS FOLLOWS: 5-1/2" production string TOC was found to be 790' and 9-5/8" casing string was set at 3,865'. Cimarex performed 9-5/8" x 5-1/2" annulus pressure test to 1,000 psi for 30 minutes. Pressure test was successful. Cimarex requests a variance from R-111-P requiring cement to surface. Remediation procedure takes into consideration the cement overlap, the 1,000 psi pressure test proving that the							r has
	annulus is isolated from th annulus to monitor annulu	sure dauge to 9-	5/8" x 5-1/2"	NM o.		مل ک		
	will be reported to the BLN					AD	CONO	7
	In addition, a pump will be annulus during the fracture	rigged up with a pop off valv e stimulation work.	e to the 9-5/8	" annulus to mor	nitor the	SEF	CONSERU TESIA DISTRICI 2 4 2014	ATIO
-	14. I hereby certify that the foregoing is true and correct. Electronic Submission #257810 verified by the BLM Well Information System RECEIVED For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by CHRIS OPHER WALLS on 09/18/2014 (14CRW0325SE) Name(Printed/Typed) HOPE KNAULS Title REGULATORY TECHNICIAN							
	Signature (Electro	nic Submission)		Date 08/21/2	014	APPRO	WFD	
1	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	Approved By	· · · · · · · · · · · · · · · · · · ·		Title		SEP 18	2014 Date	
Co ce	onditions of approval, if any, are att	ached. Approval of this notice does or equitable title to those rights in the conduct operations thereon.		Office		7s/ Chris BUREAU OF LAND	MANAGEMENT	
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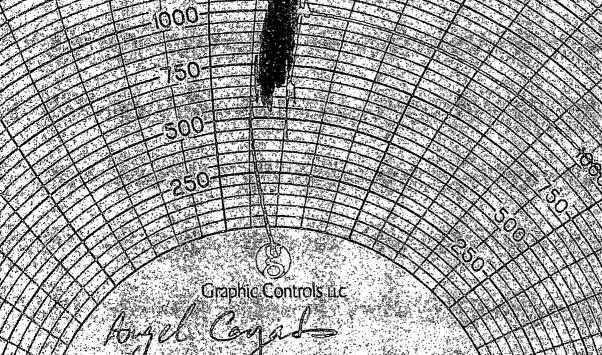


CHART NO. MOMP-3000-1H

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