

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 09 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Form C-141  
Revised August 8, 2011

Release Notification and Corrective Action

NAB1428256423 OPERATOR Hugh Initial Report ☒ Final Report ☐  
Name of Company Memorial Production Operating LLC 303900 Contact Heather Dolphin  
Address 1301 McKinney Street, Suite 2100, Houston, TX 77010 Telephone No. 832-797-1334  
Facility Name Greer Facility Facility Type Production

Surface Owner Mineral Owner API No. n/a

LOCATION OF RELEASE

Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County  
25 16S 30E Eddy

Latitude 32°53'22.17"N Longitude 103°55'23.56"W

32.8895

NATURE OF RELEASE

103.9232

Type of Release Produced Water Volume of Release 200bbls Volume Recovered evaporated  
Source of Release Flowline Date and Hour of Occurrence 9/23/14 Date and Hour of Discovery 9/24/14  
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required If YES, To Whom? Sol Hughes  
By Whom? Heather Dolphin Sr. Regulatory Specialist Date and Hour 9/22/14 4:15pm  
Was a Watercourse Reached? ☐ Yes ☒ No If YES, Volume Impacting the Watercourse. n/a

If a Watercourse was Impacted, Describe Fully.\*  
n/a

Describe Cause of Problem and Remedial Action Taken.\*  
We had a steel IPC injection line spring a leak in it. The line ran from the Grier Battery to the NSLU #69 & #51 injection wells. The system was off due to electrical issues, but he got it back up and running at about 1830 9/23/14. We suspect the leak to have occurred over night we have about 200 bbls of produced water unaccounted for in the tanks, so we are looking at at least 200 bbls.

Describe Area Affected and Cleanup Action Taken.\*  
They were unable to get a vac truck to the pasture where the spill occurred yesterday (9/24/14) due to all the rain in the area. It hasn't rained overnight and today (9/25/14) and the spill has dried up (see attached pictures.)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Heather Dolphin OIL CONSERVATION DIVISION Accepted for record AMOCD  
Printed Name: Heather Dolphin Approved by Engineering Specialist Heather Dolphin  
Title: Sr. Regulatory Specialist Approval Date: 10/9/14 Expiration Date: N/A  
E-mail Address: heather.dolphin@memorialrd.com Conditions of Approval: Attached ☐  
Date: 09/22/2014 Phone: 832-797-1334

\* Attach Additional Sheets If Necessary

Remediation per O.C.D. Rules & Guidelines  
SUBMIT REMEDIATION PROPOSAL NO  
LATER THAN: 11/9/14

2RP-2535