

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 22 2014
RECEIVED

5. Lease Serial No.
NMLC055958

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
STEVENS B 3

3. Address 801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)
Ph: 817-332-5108

9. API Well No.
30-015-33132-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2260FNL 990FWL 32.500749N Lat, 103.554875 W Lon
At top prod interval reported below SWNW 2260FNL 990FWL 32.500749 N Lat, 103.554875 W Lon
At total depth SWNW 2260FNL 990FWL 32.500749 N Lat, 103.554875 W Lon

10. Field and Pool, or Exploratory
CEDAR LAKE YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
07/24/2004

15. Date T.D. Reached
04/13/2014

16. Date Completed
 D & A Ready to Prod.
05/09/2014

17. Elevations (DF, KB, RT, GL)*
3709 GL

18. Total Depth: MD 6100
TVD 6100

19. Plug Back T.D.: MD 6070
TVD 6070

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SGR GTET CSNG DSNT SDLT BSAT DLLT MGRDQVADCOMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H-40	32.0	0	505		995		0	
8.750	7.000 K-55	23.0	0	5396		2600		0	
6.125	5.500 J-55	15.5	4109	6098		155	38	4109	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5320							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4522	4562	4587 TO 4898		24	sqz
B) YESO	4562	6062	5440 TO 5776	0.400	48	OPEN
C)			5850 TO 6044	0.400	40	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4587 TO 4898	5000 GAL 15% HCL
4587 TO 4898	36985 GAL 20% HOT HCL + 57514 GAL WF G GEL + 5100# 100 MESH SD
4587 TO 4898	2000 GAL 15% NEFE ACID
5440 TO 5776	FRAC WITH 971,712 GAL OF SLICK/W/29,484 # OF 100 MESH STAGED @ 1#/GAL; 283,427 # OF 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2014	09/07/2004	24	→	112.0	136.0	540.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	112	136	540	1214	POW	

NEEDED FOR RECORD
FOR RECORD
SEP 22 2014

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2014	05/22/2014	24	→	107.0	253.0	878.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	35.0	→	107	253	878		POW	

BUREAU OF LAND MANAGEMENT
ELECTRIC PUMPING UNIT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252333 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	505	1225	WATER	RUSTLER	280
TANSILL	1225	1377	OIL/GAS	TOP SALT	505
YATES	1377	1725	OIL/GAS	YATES	1377
SEVEN RIVERS	1725	2269	OIL/GAS	SEVEN RIVERS	1725
QUEEN	2269	2675	OIL/GAS	QUEEN	2269
GRAYBURG	2675	3022	OIL/GAS	GRAYBURG	2675
SAN ANDRES	3022	4522	OIL/GAS	SAN ANDRES	3022

32. Additional remarks (include plugging procedure):
Porous Zones (cont.)

GLORIETA 4522 4562 OIL/GAS
YESO 4562 6062 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252333 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW01QSE)

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **

Additional data for transaction #252333 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5850 TO 6044	FRAC WITH 487,032 OF SLICK WATER, 20,136 # OF 100 MESH STAGED 1 #/GAL, 138,653 # 40/70
5850 TO 6044	CUDD SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE PERFSW 1500 GAL 15% NEFE HCL & 80 BALL SEALERS

32. Additional remarks, continued

LOGS SENT BY MAIL.