

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

³¹ Date New Oil 9/29/2014	³² Gas Delivery Date 9/29/2014	³³ Test Date 10/01/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 280	³⁶ Csg. Pressure 200
³⁷ Choke Size 64/64	³⁸ Oil 260	³⁹ Water 545	⁴⁰ Gas 249		⁴¹ Test Method FLOWING
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Heather Brehm</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: Heather Brehm			Title: <i>Dis. H. Supervisor</i>		
Title: Regulatory Analyst			Approval Date: <i>Oct 28-2014</i>		
E-mail Address: hbrehm@rkixp.com			Pending BLM approvals will subsequently be reviewed and scanned		
Date: 10.08.2014	Phone: 405.996.5769				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROSS DRAW UNIT 549. API Well No.
30-015-4197510. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWNW 2310FNL 330FWL
32.005159 N Lat, 103.523573 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

well spud on 7/17/2014

on 7/18/2014 drilled 17.5" hole to 676'. Ran total of 15 jts 13 3/8 54.5# J-55 STC Csg. Set shoe @ 676? & FC @ 630? Test lines to 2000 psi

Lead cmt 500 sx Standard mixed at 13.5 ppg & 1.75 cuft/sk.

Tail cmt 580 sx Standard mixed @ 14.8 ppg & 1.33 cuft/sk.

Final circulating pressure 208 psi @ 3 bpm, bumped plug to 710 psi, released pressure, recovered 1/2 bbl of fluid, floats held. Full returns throughout job, did not circulate cmt to surface.

Accepted for record
JED NMOCDC 10/28/14NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #265947 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMNM0555443

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 54

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-41975

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-577210. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWNW 2310FNL 330FWL
32.005159 N Lat, 103.523573 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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INTERMEDIATE SUNDRY

On 7/22/2014 drilled 12.25" hole to 3374'. Ran total of 82 jts 9 5/8" 40# J-55 LTC csg. Set FC @ 3327' & shoe @ 3374'. Test lines to 2000 psi.

Lead cmt 1100 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk.
Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.

Final circulating pressure 1360 psi @ 3 bpm, bumped plug with 1900 psi, released pressure; recovered 1 bbl of fluid, floats held. Full returns throughout job, circ 20 bbls of cmt to surface.

Accepted for record
JRS NMOCD 10/28/14NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #265948 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/25/2014

THIS SPACE FOR FEDERAL OR STATE OF

Approved By

Title

Date

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Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
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OMB NO. 1004-0135
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NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ROSS DRAW UNIT 54

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

9. API Well No.

30-015-41975

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory

ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWNW 2310FNL 330FWL
32.005159 N Lat, 103.523573 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

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PRODUCTION SUNDRY

On 7/27/2014 drilled 7.875" hole to 7544'. Ran total of 168 joints 5 1/2 17# hcp-110 Buttrass Csg.
Set shoe at 7455, FC @ 7412. DV Tool @ 5526'

1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk.

Final circulating psi 920 psi @ 3bpm, bumped plug to 1520 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns during 1st stage.

2nd stage Tail 175 sx PVL mixed at 13 ppg @ 1.47 cuft/sk.

Final circulating psi 1050 psi, bumped plug and closed DV tool with 2550 psi. Saw full returns during 2nd stage cmt.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014
RECEIVED

Accepted for record
205 NMOCB 10/28/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #265955 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/25/2014

THIS SPACE FOR FEDERAL OR STATE

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subsequently be reviewed
and scanned

Approved By

Title

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 54

2. Name of Operator

RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

Contact: HEATHER BREHM

9. API Well No.
30-015-41975

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-577210. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWNW 2310FNL 330FWL
32.005159 N Lat, 103.523573 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

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COMPLETION SUNDRY

Began completion activities on 8/5/2014.
8/7/2014 ran CBL TOC @ 1940'
9/12/2014 Frac/Perf 5522'-7200'
9/17/2014 drill out frac plugs
9/18/2014 flowback

Well is producing

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014
RECEIVED

Approved for record
JPD NMOC 10/28/14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #265954 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/25/2014

THIS SPACE FOR FEDERAL OR STATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0555443			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com						7. Unit or CA Agreement Name and No.			
3. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102				3a. Phone No. (include area code) Ph: 405-996-5769		8. Lease Name and Well No. ROSS DRAW UNIT 54			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2310FNL 330FWL 32.005159 N Lat, 103.523573 W Lon At top prod interval reported below SWNW 2310FNL 330FWL 32.005159 N Lat, 103.523573 W Lon At total depth SWNW 2310FNL 330FWL 32.005159 N Lat, 103.523573 W Lon						9. API Well No. 30-015-41975			
10. Field and Pool, or Exploratory ROSS DRAW, DELAWARE, EAST						11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R30E Mer NMP			
12. County or Parish EDDY						13. State NM			
14. Date Spudded 07/17/2014		15. Date T.D. Reached 07/25/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/19/2014		17. Elevations (DF, KB, RT, GL)* 2992 GL			
18. Total Depth: MD TVD 7466		19. Plug Back T.D.: MD TVD 7413		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	676		1080	289	0	
12.250	9.625 J55	40.0	0	3374		1300	423	0	
7.875	5.500 P110	17.0	0	7455	5526	1025	301	0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	4836								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) DELAWARE SANDS	5522	7200	5522 TO 7200	3.130	189	ACTIVE			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5522 TO 7200		20# AUQUAVIS, 15% HCL, 20# DYNAPAC, 20# DYNAPAC, 16/30 WHITE//TOTAL SAND PUMPED = 356,680 LBS/LTR = 8,							
28. Production - Interval A									
Date First Produced 09/29/2014	Test Date 10/01/2014	Hours Tested 24	Test Production →	Oil BBL 260.0	Gas MCF 249.0	Water BBL 545.0	Oil Gravity Corr. API 44.0	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 64/64	Tbg. Press. Flwg. SI 280	Csg. Press. SI 200.0	24 Hr. Rate →	Oil BBL 260	Gas MCF 248	Water BBL 545	Gas:Oil Ratio 953	Well Status	Pending BLM approvals will subsequently be reviewed and scanned
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #269299 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3406	4515	OIL-GAS-WATER	RUSTLER	1082
CHERRY CANYON	4515	5562	OIL-GAS-WATER	TOP SALT	2935
BRUSHY CANYON	5562	7270	OIL-GAS-WATER	BTM SALT	3208
BONE SPRING	7270	7466	LIMESTONE	DELAWARE	3406
				CHERRY CANYON	4515
				BRUSHY CANYON	5562
				BONE SPRING	7270

32. Additional remarks (include plugging procedure):
SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #269299 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/08/2014

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