

Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88201
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DIVISION
 Minerals and Natural Resources
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

June 19, _____

WELL API NO. 30-015-41846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Goldenchild 6 State SWD
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Salt Water Disposal**

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste. 100 Midland, TX 79701

4. Well Location
 Unit Letter **P** : **800** feet from the **South** line and **330** feet from the **East** line
 Section **6** Township **25S** Range **29E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: **New Drill**

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/22/14: MIRUP - perform Step Rate test 05/28/14: Acidized w/ 2000 gals of 15% HCL
 07/08/14: Surf csg has 24 bpd water flow to test tank. 24 hr surf casing SI press 150 psi
 07/09/14: left tubing flowing to tanks- RDMO PU wait on injection/disposal approval prior to disposal-chart attached 08/03/14: RU Halliburton cement, perform Braden head sqz between 13 3/8" to 9 5/8", pumped 420sx 14.8# halcem 08/26/14: Performed MIT on the 9 5/8" by 13 3/8" csg. Held 500 psi for 30 min

A closed loop system was used to perform this operation.

Spud Date: **02/20/2014**

Rig Release Date: **05/04/2014**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tessa Fitzhugh TITLE Regulatory Analyst DATE 10/09/2014
 Type or print name Tessa Fitzhugh E-mail address: tessa.fitzhugh@xtoenergy.com PHONE 432-620-4336

For State Use Only
 APPROVED BY [Signature] TITLE Dist. Reg. Supervisor DATE 10/24/14
 Conditions of Approval (if any):