Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		,	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	17	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015 - 420 5. Indicate Type of		
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE	FEE []	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM		0. 0		
87505 CLINDRY NOTICES AND DEPORTS ON WELLS			7 Lagar Nama or I	Init Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of C	ong Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Simpson-C	Dur Com.
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				H
2. Name of Operator			9. OGRID Number	<u> </u>
OXY USA WTP Limited Partnership			J. GORID Humber	192463
3. Address of Operator			10. Pool name or W	
P.O. Box 50250 Midland, TX 79710			Cedan Hills	Bone Spring
4. Well Location				
Unit Letter A :	130 feet from the North	\sim line and $_$	ろい feet from t	he east line
Section 29 Township 21 S Range 27 E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3162' GR				
12. Check Ap	propriate Box to Indicate N	ature of Notice	, Report or Other Da	ata
			BSEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
TEMPORARILY ABANDON			/	AND A
	MULTIPLE COMPL	CASING/CEMEN	NT JOB . 🗹	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
13. Describe proposed or complete	ted operations (Clearly state all a		ad give pertinent dates	including estimated data
of starting any proposed work	a). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach well	hore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
•				
10/7/14 drill 10-5/8" hole to 2862' (Delaware encountered @ 2800') 10/10/14. RIH & set 8-5/8" 32# J55 BTC csg @ 2850',				
DVT @ 517', ACP @ 541', pump 30bbl FW spacer w/ dye then cmt w/ 1200sx (373bbl) Light PPC w/ additives 12.9ppg				
1.75 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33 yield, had partial returns, no cmt to surface, inflate				
ACP to 1886#, open DVT, circ, pump 20bbl FW spacer w/ dye then cmt w/ 100sx (37bbl) PPC w/ additives 12.4ppg 2.07				
yield followed by 100sx (24bbl) PPC w/ additives 14.8ppg 1.33 yield , circ 53sx (20bbl) cement to surface. Install wellhead pack-off bushing, test to 5000# for 15min, good test. 10/11/14, RIH & tag cmt @ 370', drill out cmt, DVT. Tag up				
@ 2806', pressure test csg to 2750# for 30 min, tested good. Drill new formation to 2872', perform FIT test				
EMW=11.5ppg, 358psi, good test. NMOCD- TC Shapard was contacted 10/9/14 about the casing and cementing				
changes.			3	3
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				NM OIL CONSERVATION
				ARTESIA DISTRICT
Spud Date: 10/5/14	Dia Dalassa Da			OCT 20 2014
Spud Date: 10/5/14	Rig Release Da	ite:		
		<u> </u>		RECEIVED
Thomas and for that the information of		1 1 1	11 1: 6	1/2021/20
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	ge and belief.	
SIGNATURE // Sh	TITLE Sr.	Regulatory Advis	or DATE	10/16/14
Type or print nameDavid Stewart	E-mail address:	david stewart	@oxy.comPHONE:	432-685-5717
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For State Use Only	// · · · · · · · · · · · · · · · · · ·			,
APPROVED BY:	W TITLE // (7	MODI	(6)	10/24/14"
Conditions of Approval (if any):	IIILE()	yy	DATE	10/07/11
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