

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources NM OIL CONSERVATION ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 200px; font-size: 24px; opacity: 0.5;">OCT 10 2014</div> <div style="position: absolute; top: 130px; left: 250px; font-weight: bold;">RECEIVED</div>				Form C-105 Revised August 1, 2011												
1. WELL API NO. 30-015-26672																		
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Conoco 6. Well Number: 1														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION																		
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575														
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	18	19S	25E		710	North	660	East	Eddy								
BH:																		
13. Date Spudded RC 2/26/14	14. Date T.D. Reached 4/28/91	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 9/4/14		17. Elevations (DF and RKB, RT, GR, etc.) 3553'GR 3571'KB												
18. Total Measured Depth of Well 8100'		19. Plug Back Measured Depth 4360'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CB/GR/CC												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2030'-2390' Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
REFER TO ORIGINAL COMPLETION																		
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	2625'												
26. Perforation record (interval, size, and number) 2030'-2390' (169)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2030'-2390'</td> <td>Acidized w/a total of 8000g 20% NEFE HCL acid,</td> </tr> <tr> <td></td> <td>frac w/a total of 606,858# 16/30, 40/70 Brady and</td> </tr> <tr> <td></td> <td>100 Mesh sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2030'-2390'	Acidized w/a total of 8000g 20% NEFE HCL acid,		frac w/a total of 606,858# 16/30, 40/70 Brady and		100 Mesh sand
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	100 Mesh sand																	
28. PRODUCTION																		
Date First Production 9/5/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/3/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 118	Water - Bbl. 158	Gas - Oil Ratio NA											
Flow Tubing Press. 170 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 118	Water - Bbl. 158	Oil Gravity - API - (Corr.) NA												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Dominguez											
31. List Attachments Log																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date October 8, 2014												
E-mail Address: tinah@yatespetroleum.com																		

Accepted for record
NMBOD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION