

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 27 2014

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACKSON A 299. API Well No.  
30-015-3348910. Field and Pool, or Exploratory  
CEDAR LAKE GLORIETA YESO

11. County or Parish, and State

EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL CO. INC.Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

PH 817-382-5081 FAX 817-382-5081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E Mer NMP NWSE 2150FSL 2310FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☒ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/14 - TEST CSG TO 1500 PSI (GOOD).

AND 10/28/14  
Accepted for record  
NMDCD

10/15/14 - PERF 20 INT 2 SPF @ 5762', 5776', 5784', 5794', 5806', 5820', 5848', 5854', 5866', 5886', 5902', 5906', 5914', 5922', 5936', 5944', 5954', 5862', 5970', 5986', SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, PULL UP SET PKR @ 5660', ACIDIZE W/2500 GALS 15% NEFE ACID AND 80 BALLSEALERS.

10/16/14 - SLICKWATER FRAC W/261,030 GALS SLICKWATER, 20,087# 100 MESH, 169,964# 40/70, SET RBP @ 5710', WOULD NOT TEST SET RBP @ 5700', COULD NOT GET TEST, 6215 BLWTR, FLOWED BACK 354 BBLS FLUID, WELL DEAD, 5861 BLWTR.

10/17/14 - NO PRESSURE ON WELL, N/D FRAC VALVE, N/U BOP, TIH W/5 1/2" CPW PKR, SET PKR @ 4143', TEST FROM 4143' TO RBP @ 5700' TO 1000 PSI (GOOD) TIH TO 5688' W/PKR &amp; REVERSE OUT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #272917 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/23/2014

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

OCT 23 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #272917 that would not fit on the form**

**32. Additional remarks, continued**

260 BBLS W/FW (SEE SOME ACID CIR TO FB TANK) TOH, R/U 7" CPW PKR & FIND CSG FROM 3539' - 5700' IS GOOD & CSG FROM 3527' - SURFACE IS GOOD, BAD CSG FROM 3527' - 3539', TOH L/D PKR, SDFTD.

10/20/14 - TIH W/ 2 7/8" TBG SPOTTED SAND ON TOP OF RBP @ 5700', TOH W/ 2 7/8" TBG R/U 7" CMT RETAINER, TIH W/ RETAINER ON 2 7/8" TBG PUMPED 25 BFW THRU RETAINER, SET CMT RETAINER @ 3398', TESTED TBG TO 3000 PSI (TESTGOOD), MIRU PACESETTER PUMPING SERVICE, LOAD AND TESTED CSG TO 250 PSI, R/U ON TBG GOT INJECTION RATE OF 3 BPM @ 300 PSI, R/U PUMPED 48 BBLS OF CLASS "C" + 2% CACL2 CEMENT (200SXS) MIX @ 14.8 PPG, @ 2 BPM, 300 PSI TO 60 PSI, DISPLACED 5 BFW, SD, STAGED 20 MIN, PUMPED 5 BBLS PRESSURED UP TO 1025 PSI, HESITATED 25 MIN, PUMPED 4 BBLS PRESSURED UP TO 1000 PSI AND HELD, STUNG OUT OF RETAINER, REVERSED OUT 6 BBLS OF CMT, CIRCULATED THE HOLE CLEAN, TOH W/SETTING TOOL, SD NOTE: LEFT 10' OF CEMENT ON TOP OF RETAINER.

10/21/14 - TIH W/6 1/4" MILL TOOTH BIT, 6-3 1/2" DCs, & 2 7/8" TBG, TAG CEMENT @ 3390', DRILL CEMENT TO CEMENT RETAINER @ 3398', DRILL ON RETAINER FOR 3 1/2 HOURS BEFORE SHUTTING DOWN DUE TO LIGHTNING.

10/22/14 - RESUME DRILLING ON CEMENT RETAINER @ 3398', DRILL THROUGH CEMENT RETAINER & DRILL CEMENT DOWN TO 3490', CIRCULATE CLEAN AND SWIFN.