Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| | Expires. | Jui |
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| 5. | Lease Serial No. | |
| | NIMI COSOSOED | |

| SUNDRYN | OTICES AND | REPORTS | ON WELLS |
|-----------------|----------------|----------------|-------------------|
| Do not use this | form for prope | osals to drill | or to re-enter an |
| ahandanad wall | | | |

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRI | PLICATE - Other instruction | ns on reverse side. | 7. If Officer CA/Ag | reement, Name and/or No. |
|---|---|--|---|--|
| 1. Type of Well | 8. Well Name and N | | | |
| Oil Well Gas Well Oth | | TIMA VASQUEZ | LEE FEDERAL | (308/20) 2 |
| 2. Name of Operator APACHE CORPORATION | 9. API Well No. 30-015-30268 | | | |
| 3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705 | | . Phone No. (include area code h: 432-818-1015 | | or Exploratory ; GL-Y (96831) |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | , | 11. County or Paris | h, and State |
| Sec 20 T17S R31E 1650FNL | 990FWL | | EDDY COUN | TY, NM |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO IN | IDICATE NATURE OF I | NOTICE, REPORT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | | TYPE O | F ACTION | ~ |
| Notice of Intent ■ | ☐ Acidize ☐ Alter Casing | ☐ Deepen☐ Fracture Treat | ☐ Production (Start/Resume) ☐ Reclamation | ☐ Water Shut-Off ☐ Well Integrity |
| Subsequent Report | Casing Repair | ☐ New Construction | ☐ Recomplete | ⊠ Other |
| · Final Abandonment Notice | ☐ Change Plans | ^y ☐ Plug and Abandon | ☐ Temporarily Abandon | Venting and/or Flari |
| | Convert to Injection | ☐ Plug Back | ■ Water Disposal | ng |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Apache is requesting permissi 12/06/2013-03/05/2014 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #6 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #10 30-015-303 LEE FEDERAL #11 30-015-303 LEE FEDERAL #11 30-015-303 | rk will be performed or provide the I operations. If the operation results bandonment Notices shall be filed or inal inspection.) ion to temporarily flare 4M more wells listed below due to line assured prior to flaring. 243 268 269 299 424 598 SUBJE APPROV | Bond No. on file with BLM/BIA in a multiple completion or reconstruction and are all requirements, included a day for 90 days from | A. Required subsequent reports shall tompletion in a new interval, a Form 3 ling reclamation, have been completed fing-our-vessels A 2014 SEE ATT | be filed within 30 days 160-4 shall be filed once d, and the operator has ACHED FOR S OF APPROVAL |
| 14. I hereby certify that the foregoing is | Electronic Submission #2279 For APACHE CO Committed to AFMSS for p | DRPORATION, sent to the Crocessing by KURT SIMMO | Carlsbad NS on 12/02/2013 () | |
| Name(Printed/Typed) · FATIMA V | AOQUEZ " | Title REGUL | ATORY TECH II | |
| Signature (Electronic S | ubmission) | Date 11/25/2 | 013 | |
| | THIS SPACE FOR I | FEDERAL OR STATE | OFFICE USE OVED | |
| Approved By Conditions of approval, if any, are attached certify that the applicant holds regal or equivalent would entitle the applicant to conduct the applicant | itable title to those rights in the subj | ect lease | MAR 1 1 2014 | Date |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | U.S.C. Section 1212, make it a crime | Office e for any person knowingly and ny matter within its jurisdiction | willfully to make to any department of JREAU OF LAND MANAGEMENT | or agency of the United |

CARLSDAU FIELD OFFICE

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30-015-32049

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32648

LEE FEDERAL #19 30-015-31962

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32376

LEE FEDERAL #30 30-015-32297

LEE FEDERAL #32 30-015-32297

LEE FEDERAL #34 30-015-32744

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #36 30-015-32749

LEE FEDERAL #40 30-015-32745

LEE FEDERAL #40 30-015-39811

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #45 30-015-39915

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39889

LEE FEDERAL #49 30-015-39889

LEE FEDERAL #49 30-015-39889

LEE FEDERAL #56 30-015-39889

LEE FEDERAL #56 30-015-40034

LEE FEDERAL #56 30-015-40174

LEE FEDERAL #56 30-015-40175

LEE FEDERAL #58 30-015-40175

LEE FEDERAL #66 30-015-40174

LEE FEDERAL #66 30-015-40177

LEE FEDERAL #63 30-015-40294

LEE FEDERAL #63 30-015-40294

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #70 30-015-41112
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LEE FEDERAL #73 30-015-41113 🛩

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB