Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Expires January 31, 2004

abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Trib	o Namo	
	e Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement	, Name and/or No.	
1. Type of Well RECEIVED		
Oil Well Gas Well X Other P&A OĈT 1 2 2005		
2. Name of Operator WLH G4S Tract 2:	1A #2	
Yates Petroleum Corporation 9. API Well No.		
3a. Address 3b. Phone No. (include area code) 30-015-04524 105 S. 4th Str., Artesia, NM 88210 505-748-1471 10. Field and Pool, or Expl	Inratony Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Loco Hills Queen Gray	•	
11. County or Parish, State	3	
660'FNL & 660'FWL of Section 18-T18S-R30E (Unit D, NWNW) Eddy County, New		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen Production (Start/Resume) W	Vater Shut-Off	
Notice of Intent Alter Casing Fracture Treat Reclamation	Vell Integrity	
Casing Repair New Construction Recomplete	Other	
X Subsequent Report Change Plans X Plug and Abandon Temporarily Abandon		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal		
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
10/3/05 Set CIBP at 2611' with 35' cement on top.		
10/4/05 Tested casing to 800#. Perforated at 1175'. Tested to 1000#. Spotted 35 sx cement at 1225'.		
10/5/05 Tagged at 1054'. Perforated at 484'. Squeezed with 135 sx cement. WOC. Did not circulate. Tagged at 320'. Perforated at 60'. Squeezed with 25 sx cement with 2-1/2% CaCl. No circulation. WOC. No tag.		
Spotted 25 sx cement with 2-1/2% CaCl at 60'. No circulation.		
10/6/05 Tagged at 43'. Spotted 20 sx cement at 43' to surface and backside. Cut off wellhead and anchors. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.		
	<u></u>	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Tina Huerta 1 Title Regulatory Compliance Supervisor		
11 +		
Signature October 10, 2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Title

Office

Date