

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-045275	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other:		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No.	
3. Address 105 S. 4th Str., Artesia, NM 88210		8. Lease Name and Well No. Conoco AGK Federal Com #1	
3a. Phone No. (include area code) 505-748-1471		9. API Well No. 30-015-26133 S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660'FNL & 1980'FWL (Unit C, NENW) At top prod. interval reported below Same as above At total depth Same as above		10. Field and Pool, or Exploratory Cemetery Morrow Section 11-T20S-R24E	
11. Sec., T., R., M., on Block and Survey or Area		12. County or Parish Eddy	
13. State New Mexico		17. Elevations (DF, RKB, RT, GL)* 3647'GL	
14. Date Spudded RC 7/19/05		15. Date T.D. Reached NA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3647'GL	
18. Total Depth: MD 9530' TVD NA		19. Plug Back T.D.: MD 9300' TVD NA	
20. Depth Bridge Plug Set: MD NA TVD NA		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None for Recompletion	
22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom(MD)		State Cementer	
Depth		No. of Sk & Type of Cement	
Slurry Vol. (BBL)		Cement Top*	
Amount Pulled			
REFER TO ORIGINAL COMPLETION			
24. Tubing Record			
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
25. Producing Intervals			
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status			
A) Morrow		9112'	
9195'		9112'-9120'	
.42"		49	
Producing			
B)			
C)			
D)			
26. Perforation Record			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval		Amount and Type of Material	
7732'-7792'		Squeeze w/100 sx "H" + 10% A-10 + 1% CaCl2 + 1/4 Celloflake and 75 sx "H" Neat	
28. Production - Interval A			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method			
9/7/05		9/26/05	
24		↻	
0		239	
0		NA	
NA		NA	
Flowing			
Choke Size		Tbg. Press. Flwg.	
Csg. Press. Packer		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status			
20/64"		180 psi	
↻		↻	
0		239	
0		NA	
NA		NA	
28a. Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method			
9/7/05		9/26/05	
24		↻	
0		239	
0		NA	
NA		NA	
Flowing			
Choke Size		Tbg. Press. Flwg.	
Csg. Press. Packer		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status			
20/64"		180 psi	
↻		↻	
0		239	
0		NA	
NA		NA	

ACCEPTED FOR RECORD

Producing

OCT 20 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas Depth
				REFER TO ORIGINAL COMPLETION	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date October 11, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.